KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: 10-01-2010 Gas Lease: No. of Gas Wells 229241 KS Dept of Revenue Lease No.: Gas Gethering System:_ Lesse Name: Merritt, Robert L Saltwater Disposal Well - Permit No.: ___ __ NW_ NE_Sec. 29 Twp. 298 R. 17E F W _____feet from N/S Line ___ feet from E / W Line Legal Description of Lease: Enhanced Recovery Project Permit No.: NW NE Entire Project: Yes No County: Wilson Number of Injection Wells Production Zone(s):__ Field Name: CHEROKEE BASIN COAL AREA Injection Zone(s):___ ** Side Two Must Be Completed. 1520527163 Surface Pit Permit No.: _ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling OR Past Operator's License No. 33344 V EX D. 12/30/10 Contact Person: RICHARD MARLIN RECEIVED KANSAS CORPORATION COMMISSION Past Operator's Name & Address: QUEST CHEROKEE LLC Phone: 405-702-7480 DEC 07 2010 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 Date: ____11-23-2010 Title: VP OF ENGINEERING **CONSERVATION DIVISION** WICHITA, KS 33343 Contact Person: RICHARD MARLIN New Operator's License No. . Phone: 405-702-7480 New Operator's Name & Address: POSTROCK MIDCONTINENT PRODUCTION LLC Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 Date: 11-23-2010 Title. VP OF ENGINEERING Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # ___1520527163 noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.: _____ Authorized Signature **Authorized Signature** DISTRICT PRODUCTION Mail to: Past Operator ... New Operator

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202





KDOR LEASE NAME WELL NO LOCATION API NUMBER FOOTAGE TYPE OF WELL STATUS
229241 Merritt, Robert L 29-2 NW NE - SEC 29/29S/17E 1520527163 480 FNL 2130 FEL GAS PRODUCING

RECEIVED KANSAS CORPORATION COMMISSION

DEC 07 2010

CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	Well Location:
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	NW.NE Sec. 29 Twp. 29S S. R. 17E East West
Address 1: 210 PARK AVE, STE 2750	County: Wilson
Address 2:	Lease Name: Merritt, Robert L et ux Well #:
ty: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
hone: (405) 600-7704 Fax: (405) 600-7718	NW NE
Email Address:	RECEN KANSAS CORPORATIO
urface Owner information:	DEC 07
ame: MERRITT, ROBERT L	When filing a Form T-1 involving multiple surface gamers, attach an additional
ddress 1: 8742 WICHITA RD	sheet listing all of the information to the left for each surface on the information can be found in the records of the register of dead of the light of the register of dead of the records of the register of dead of the re
ddress 2:	county, and in the real estate property tax records of the county treasurer.
le KCC with a plat showing the predicted locations of lease roads, ta	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
ne KCC with a plat showing the predicted locations of lease roads, ta	thodic Protection Borehole Intent), you must supply the surface owners and
re RCC with a plat showing the predicted locations of lease roads, ta re preliminary non-binding estimates. The locations may be entered elect one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	chodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. E. Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form mediate is a Form C-1 or Form CB-1, the plat(s) required by this
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