KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Knosse Surface Owner Mathematical Acts

Check Applicable Boxes: MUST be sub-	with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 10-01-2010
X Gas Lease: No. of Gas Wells 1	KS Dent of Reserve Leave No. 229141
Gas Gethering System:	Lesse Name: Merritt, Robert L S2_ NW Sec. 28 Twp. 29S R. 17E DE W
Saltwater Disposal Welt - Permit No.:	S2_ NW Sec. 28 Twp. 29S R. 17E E W
Spot Location: feet from N / S Line	
feet from E / W Line Enhanced Recovery Project Permit No.:	Legal Description of Lease:
Entire Project: Yes No	H H
Number of Injection Welts	County: Wilson
Field Name: CHEROKEE BASIN COAL AREA	Production Zone(s):
** Side Two Must Be Completed.	Injection Zone(s):
Surface Dis Securit No. 1520527162	
Surface Pit Permit No.: 152052/162 (API No. If Drill Pit, WO or Heul)	feet from N/ S Line of Section
Type of Pit: Emergency Rurn Settling	feet from E / W Line of Section
	Haul-Off Workover Drilling OF RECEIVED
Past Operator's License No. 33344 Exp. (2/30//0	Contact Person: RICHARD MARLIN KANSAS CORPORATION COMMISSION
Past Operator's Name & Address: QUEST CHEROKEE LLC	Phone: 405-702-7480 DEC 0 7 2010
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	Date: 11-23-2010
Title: VP OF ENGINEERING	Signature: Regard Marlin WICHITA, KS
New Operator's License No. 33343 V	Contact Person: RICHARD MARLIN
New Operator's Name & Address:	Phone: 405-702-7480
POSTROCK MIDCONTINENT PRODUCTION LLC	Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	Date: 11-23-2010
Title: VP OF ENGINEERING	Signature: Rechard Marli
Acknowledgment of Transfer: The above request for transfer of injection	authorization surface nit narmit s 1520527162
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
	PRODUCTION 6-1-11 uic 5-31-11
Mail to: Past Operator New Operator	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KDOR LEASE NAME WELL NO LOCATION API NUMBER FOOTAGE TYPE OF WELL STATUS
229141 Merritt, Robert L. 28-2 S2 NW - SEC 28/295/17E 1520527162 2150 FNL 1320 FWL GAS PRODUCING

RECEIVED COMMISSION KANSAS CORPORATION COMMISSION

DEC 07 2010

CONSERVATION DEVICIONS WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	Well Location:
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	S2 .NW sec. 28 Tun 29S c. D. 17F
Address 1: 210 PARK AVE, STE 2750	County: Wilson
Address 2:	Leace Name. Merritt, Robert L et ux
City: OKLAHOMA CITY State: OK Zip: 73102 + Contact Person: RICHARD MARLIN Shone: (405) 600-7704 Fax: (405) 600-7718	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
ontact Person: RICHARD MARLIN	the lease below:
none: (405) 600-7704 Fax: (405) 600-7718	S2 NW RECEIV KANSAS CORPORATIO
mail Address:	יייי פוניט טרטוואייי
	DEC 07
uriace Owner information:	CONSERVATIO
me: MERRITT, ROBERT L	
kdress 1: 8742 WICHITA RD	sheet listing all of the information to the left for each surface owner. Surface
dress 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
this form is being submitted with a Form C-1 (Intent) or CR-1 (Co	thadic Drotation Devolution Devolution and the second seco
e NCC with a plat showing the predicted locations of lease roads, to be preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
re preliminary non-binding estimates. The locations may be entered elect one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form: 2) if the for	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) cognized by this
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