# 100110\_01son\_Ruby\_A.pdf

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Hotification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells \_ Effective Date of Transfer: \_\_10-01-2010 X Gas Lease: No. of Gas Wells \_ 227871 KS Dept of Revenue Lease No.: \_\_ Gas Gethering System:\_ Lesse Name: Olson, Ruby A Saltwater Disposal Well - Permit No.: .... \_\_\_\_\_ NE\_ SE\_Sec. 2 Twp. 28S R. 16E E W \_\_ feet from \_\_ N / \_\_ S Line Spot Location: ..... \_\_\_\_ feet from E / W Line Legal Description of Lease: Enhanced Recovery Project Permit No.: NE SE Entire Project: Yes No County: Wilson Number of Injection Wells \_ Production Zone(s): Cherokee coals, multiple Field Name: \_\_CHEROKEE BASIN COAL AREA Injection Zone(s): \*\* Side Two Must Be Completed. 1520526588 Surface Pit Permit No.: \_\_ feet from N / S Line of Section (API No. If Drill Pit, WO or Heul) Type of Pit: Emergency Burn Settling Haul-Off Workover Dritting Past Operator's License No. 33344 EXP 12/30/10 Contact Person: \_\_RICHARD MARLIN Past Operator's Name & Address: QUEST CHEROKEE LLC RECEIVED Phone: 405-702-7480 KANSAS CORPOBATION COMMISSIO 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 Dete: 11-23-2010 DEC 0 7 2010 Title: VP OF ENGINEERING Signature: CONSERVATION DIVISION New Operator's License No. 33343~ WICHITA, KS Contact Person: RICHARD MARLIN New Operator's Name & Address: Phone: 405-702-7480 POSTROCK MIDCONTINENT PRODUCTION LLC Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 Date: 11-23-2010 Title: VP OF ENGINEERING Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # 1520526588 noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as ... is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit . Recommended action: permitted by No.: \_\_\_\_ **Authorized Signature Authorized Signature** DISTRICT .... PRODUCTION 6-1-11 Mail to: Past Operator ... New Operator\_

Mell to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KDOR LEASE NAME WELL NO LOCATION API NUMBER FOOTAGE TYPE OF WELL STATUS

227871 Olson, Ruby A 2-2 NE SE - SEC 2/285/16E 1520526588 2114 FSL 655 FEL GAS PRODUCING

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 07 2010

CONSERVATION DIVISION WICHITA, KS

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 July 2010 Form Must the Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	Well Location:
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	
oddress 1: 210 PARK AVE, STE 2750	NE_SE Sec. 2 Twp. 28S S. R. 16E East We County: Wilson
ddress 2:	Oleon Pubu A
ty; OKLAHOMA CITY State: OK Zip: 73102 +	***************************************
Intact Person: RICHARD MARLIN	If filing a Form T-1 for multiple wells on a lease, enter the legal description the lease below:
ontact Person: RICHARD MARLIN Sone: ( 405 ) 600-7704 Fax: ( 405 ) 600-7718	NE SE KANSAS CORRECEIT
mail Address:	NE SE KANSAS CORPORATH
	DEC 07
urface Owner Information:	
eme: OLSON, RUBY A	CONSERVATION Wichitza When filling a Form T-1 involving multiple surface owners, attach an addition
Idress 1: 19676 1800 RD	Street issuing all of the information to the left for each surface current surfa-
ddress 2:	<ul> <li>owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.</li> </ul>
~ ~~~ mail a biol secondral life in concess all all section in testing than it	thodic Protection Borehole Intent), you must supply the surface owners and
re preliminary non-binding estimates. The locations may be entered	thodic Protection Received Intent) you must supply the surface
re preliminary non-binding estimates. The locations may be entered elect one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax.  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted as Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this to an email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cont of the KCC performation, the
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