## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form The March 20ft
Form must be Signed
All blanks must be Files

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUS	The submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 10-01-2010
Gas Lease: No. of Gas Wells 1	KS Dent of Paragrap Lease No. 229017
Gas Gethering System:	Lease Name: Orendorff, Harry L.  SW SE NE SW Sec. 2 Twp. 28S R. 15E DE W
Saltwater Disposal Well - Permit No.:	Cut CE NE CM 2 200 AFF
Spot Location: feet from N / S (	ine SW SE NE SW Sec. 2 Twp. 28S R. 15E E W
feet fromE /W i	ine Legal Description of Lease:
Enhanced Recovery Project Permit No.:	NE SW
Entire Project: Yes No	County: Wilson KANSAS CORPORATION COMMISSION
Number of Injection Wells **	Production Zone(s): Cherokee Coak DEC 07 2010, H
Field Name: CHEROKEE BASIN COAL AREA	
** Side Two Must Be Completed.	Injection Zone(s):  CONSERVATION DIVISION
Surface Pit Permit No.:1520527013	WICHITA, KS
(API No. If Drill Pit, WO or Haul)	
3	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Driffing OP
Past Operator's License No. 33344 Exp. 12/30/16	Contact Person: RICHARD MARLIN
Past Operator's Name & Address: QUEST CHEROKEE LLC	Phone: 405-702-7480
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	Dete: 11-23-2010
Title: VP OF ENGINEERING	Signature: Riegard Marlin
New Operator's License No. 33343	Contact Person: RICHARD MARLIN
New Operator's Name & Address:	Phone: 405-702-7480
POSTROCK MIDCONTINENT PRODUCTION LLC	Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	Date: 11-23-2010
Title: VP OF ENGINEERING	Signature: Rechard Marli
Acknowledgment of Transfer: The above request for transfer of	injection authorization, surface pit permit # 1520527013 has been
	poration Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest	est in the above injection well(s) or pit permit.
is acknowled	ged as is acknowledged as
the new operator and may continue to inject fluids as authorize	▼ · · · · · · · · · · · · · · · · · · ·
Permit No.: Recommended action:	
Date:	
Authorized Signature	Authorized Signature
DISTRICT EPR 5-26-11	PRODUCTION 6-1-11 UIC 5-31-11
Mail to: Past Operator Ne	w Operator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichitz, Kansas 67202



PRODUCING



KDOR LEASE NAME WELL NO LOCATION **API NUMBER** FOOTAGE TYPE OF WELL STATUS 229017 Orendorff, Harry L & Josephine 2-1 NE SW - SEC 2/28S/15E 1520527013 🗸 1580 FSL 2078 FWL GAS S

RECEIVED KANSAS CORPORATION COMMISSION

DEC 07 2010

CONSERVATION DIVISION WICHITA, KS

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
Alfy 2010
Form Must be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	Well Location:	
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	NE_SW Sec. 2	Twp. 28S S. R. 15E ☐ East ☐ West
Address 1: 210 PARK AVE, STE 2750	County: Wilson	
Address 2:		
City: OKLAHOMA CITY State: OK Zip: 73102 +		
Contact Person: RICHARD MARLIN	the lease below:	
Contact Person: RICHARD MARLIN  Phone: ( 405 ) 600-7704 Fax: ( 405 ) 600-7718	NE SW	RECEIVED KANSAS CORPORATION COMMISSA
Email Address:		
		DEC <b>07</b> 2010
Surface Owner Information:		CONSERVATION DIVISION
Name: GUENTHER, PATRICIA J TR		WICHITA, KS nultiple surface owners, attach an additional
Address 1: P O BOX 190	sneet iisting all of the information :	to the left for each surface owner. Surface the records of the register of deeds for the
Address 2:	county, and in the real estate prope	are records of the county treasurer.
are preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax.  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling.	thodic Protection Borehole Intent), you ank batteries, pipelines, and electrical of on the Form C-1 plat, Form CB-1 plat e. Act (House Bill 2032), I have provide located: 1) a copy of the Form C-1, m being filed is a Form C-1 or Form C, and email address.  I acknowledge that, because I have no counce(s). To mitigate the additional of the counce (s).	ines. The locations shown on the plat t, or a separate plat may be submitted.  ed the following to the surface Form CB-1, Form T-1, or Form B-1, the plat(s) required by this
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax.	thodic Protection Borehole Intent), you ank batteries, pipelines, and electrical d on the Form C-1 plat, Form CB-1 plat e Act (House Bill 2032), I have provide located: 1) a copy of the Form C-1, m being filed is a Form C-1 or Form C and email address.  I acknowledge that, because I have no owner(s). To mitigate the additional cing fee, payable to the KCC, which is example with this form. If the fee is not the second fee with this form.	ines. The locations shown on the plat t, or a separate plat may be submitted.  led the following to the surface Form CB-1, Form T-1, or Form B-1, the plat(s) required by this  at provided this information, the lost of the KCC performing this inclosed with this form.
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