## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **REQUEST FOR CHANGE OF OPERATOR** TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	MUST be submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 10-01-2010
Gas Lesse: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 227858
Gas Gathering System:	Lease Name: WELCH, CH TRUST
Spot Location: feet from N /	W2 NE SW see 6 3 28S p 17E 7 5 7 1
spot Location.	
	W2 NE SW
Enter Project: Yes No	W Line Legal Description of Lease:
Number of Injection Wells**	
Field Name: CHEROKEE BASIN COAL AREA	
-	Injection Zone(s):
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 1520526837  (API No. If Drill Pit, WO or Hauf)	feet from N / S Line of Section  feet from E / W Line of Section
	Tettling Haul-Off Workover Drilling OF RECEIVED  KANSAS CORPORATION COMMISSION
Past Operator's License No. 33344 2/30//0	Contact Person: RICHARD MARLIN
Past Operator's Name & Address: QUEST CHEROKEE LI	LC Phone: 405-702-7480 DEC 0 7 2010
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 7310	Dete: 11-23-2010 CONSERVATION DIVISION
Title: VP OF ENGINEERING	Signature: Riegard Marlen WICHITA, KS
New Operator's License No. 33343 V	Contact Person: RICHARD MARLIN
New Operator's Name & Address:	Phone: 405-702-7480
POSTROCK MIDCONTINENT PRODUCTION LLC	Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	
Title: VP OF ENGINEERING	Signature: Lechard Marlin
Acknowledgment of Transfer: The above request for tran	sfer of injection authorization, surface pit permit # 1520526837 has been
noted, approved and duly recorded in the records of the Kani	sas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownershi	•
is ack	nowledged as is acknowledged as
the new operator and may continue to inject fluids as a	suthorized by the new operator of the above named lease containing the surface pit
Permit No.:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 6-/4	-11 PRODUCTION 6:15:11 UIC 6-15-11
Mail to: Past Operator	New Operator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67292





KDOR 227858 v ₹ LEASE NAME

WOLCH CHITRUIST

WELL NO 6-1

LOCATION

W2 NE SW - SEC 6/28S/17E

API NUMBER 1520526837 🗸 FOOTAGE

1904 FSL 1615 FWL

TYPE OF WELL STATUS GAS

PRODUCING

RECEIVED

KANSAS CORPORATION COMMISSION

DEC 07 2010

CONSERVATION DIVISION WICHITA, KS

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	Mail Laggion.
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	Well Location:
Address 1: 210 PARK AVE, STE 2750	
Address 2:	Canitals U Walsh Trust
City: OKLAHOMA CITY State: OK Zip: 73102 +	
Contact Person: RICHARD MARLIN	the lease below:
Contact Person: RICHARD MARLIN  Phone: ( 405 ) 600-7704 Fax: ( 405 ) 600-7718	RECEIVED W2 NE SW KANSAS CORPORATION COMMISSIO
Email Address:	DEC 07 2010
Surface Owner Information:	CONSERVATION DIVISION WICHITA, KS
Name: WELCH, G MURLIN & CAPITOLA	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 20415 BEVERLY CIR	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
ne KCC with a plat snowing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat if on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat snowing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	hodic Protection Borehole Intent), you must supply the surface owners and each hatteries, ninelines, and electrical lines. The locations shown on the plat
select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface.	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  E. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this
select one of the following:  It certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). If KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling forms the second option, submit payment of the \$30.00 handling forms the second option, submit payment of the \$30.00 handling forms.	thodic Protection Borehole Intent), you must supply the surface owners and each batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form, the KCCNA 1
The RCC with a plat snowing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). If KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling.	thodic Protection Borehole Intent), you must supply the surface owners and each batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form.  In the fee is not received with this form, the KSONA-1 P-1 will be returned.