KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

100110 Wiggans Enoch 17

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Hotification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: 10-01-2010 X Gas Lease: No. of Gas Wells 228629 KS Dept of Revenue Lease No.: Gas Gethering System: Lesse Name: Wiggans, Enoch Saltwater Disposal Well - Permit No.: NE SW NW Sec. 17 Two. 28S R. 17E FW _____ feet from N / S Line ___ feet from ___ E / __ W Line Legal Description of Lease: .. NE SW NW Enhanced Recovery Project Permit No.: Entire Project: Yes No County: Wilson Number of Injection Walls Production Zone(s): Cherokee Coels Field Name: CHEROKEE BASIN COAL AREA Injection Zone(s):_ ** Side Two Must Be Completed. 1520527022 Surface Pit Permit No.: _ feet from N/ S Line of Section (API No. If Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn RECEIVED Settling Haul-Off Drilling OF Workover ACCORPORATION COMMISSION Contact Person: RICHARD MARLIN Past Operator's License No. 12/30/10 DEC 0 7 2010 QUEST CHEROKEE LLC Phone: 406-702-7480 Past Operator's Name & Address: 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 Date: 11-23-2010 CONSERVATION DIVISION WICHITA. KS Title. VP OF ENGINEERING 33343 Contact Person: RICHARD MARLIN New Operator's License No. Phone: 405-702-7480 New Operator's Name & Address: POSTROCK MIDCONTINENT PRODUCTION LLC Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 Date: 11-23-2010 Title: VP OF ENGINEERING Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #___ 1520527022 noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit . Recommended action; permitted by No.: **Authorized Signature Authorized Signature** DISTRICT ... PRODUCTION Mail to: Past Operator **New Operator**

Mail to: KCC - Conservation Division, 130 S. Market - Room 2978, Wichita, Kansas 67202





KDOR LEASE NAME WELL NO LOCATION **API NUMBER** FOOTAGE TYPE OF WELL STATUS 228629 * 1520527022 🗸 Wiggans, Enoch 17-2 NE SW NW - SEC 17/28S/17E 1650 FNL 990 FWL GAS PRODUCING A

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KANSAS CORPORATION COMMISSION

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CONSERVATION WICHITA,

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	Well Location:
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	
Address 1: 210 PARK AVE, STE 2750	County: Wilson
Address 2	Leans Name. Wiggans, Enoch et ux
City: OKLAHOMA CITY State: OK Zio: 73102	If filling a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: RICHARD MARLIN	the lease below:
City: OKLAHOMA CITY State: OK Zip: 73102 + Contact Person: RICHARD MARLIN Phone: (405) 600-7704 Fax: (405) 600-7718	NE SW NW KANSAS CORPORATION COMMISSION
Email Address:	DEC 07 2010
Surface Owner Information:	CONSERVATION DIVISION WICHITA, KS
Name: WIGGANS, W H &	
Address 1: 16633 UDALL RD	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat	thodic Protection Borehole Intent), you must supply the surface owners and
he KCC with a plat showing the predicted locations of lease roads, ta	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads. ta	ank batteries, pipelines, and electrical lines. The incations shown on the olat
The KCC with a plot showing the predicted locations of lease roads, to the preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this
The RCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30,00 handlift choosing the second option, submit payment of the \$30.00 handlift.	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this is, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form, the KSONA-1
The KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling.	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this t, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form. In give with this form. If the fee is not received with this form, the KSONA-1 in the returned.