## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
✓ Oil Lease: No. of Oil Wells***	Effective Date of Transfer: Immediately			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 114193			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	NE4 - SW4 - NW4 - SE/4 Sec. 27 Twp. 26 R. 18  ▼E W			
feet from E / W Line	Legal Description of Lease: NE/4, SW/4 AND NW/4 SE/4 AND LOTS			
Enhanced Recovery Project Permit No.: E-25,061	6 & 7 IN NW/4  County: ALLEN			
Entire Project: 🗸 Yes 🔲 No				
Number of Injection Wells**	Production Zone(s): BARTLESVILLE			
Field Name: Humboldt/Chanute				
** Side Two Must Be Completed.	Injection Zone(s): BARTLESVILLE			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Type of the Canadana Canadana				
Past Operator's License No.	Contact Person:			
Past Operator's Name & Address: JAY EVANS	Phone:			
	Date: RECEIVE			
Title:	Signature:			
· ·	39 radice. 36+ 2 4- 200			
New Operator's License No. 5488	Contact Person: MICHAEL J. WIMSETT KCC WICHI			
New Operator's Name & Address: TWM PRODUCTION COMPANY				
	Phone: 620-431-4137			
1150 HIGHWAY 39, CHANUTE, KANSAS 66720	Oil / Gas Purchaser: OIL PRODUCER			
	Date: OCTOBER 13, 2005			
Title: PARTNER	Signature: Multiples S. Winnett			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been			
noted, approved and duly recorded in the records of the Kansas Corpor	, ,			
Corporation Commission records only and does not convey any ownership	•			
TWM Parduction Committed is acknowledged as the				
	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action: 200	permitted by No.:			
Violation MIT + USC AST Due				
Date 5-5-11 Cherry Scyll	Date:			
Authorized Signature	Authorized Signature			
, — — — — — — — — — — — — — — — — — — —	PRODUCTION 5-24-3011 UIC 5-5-11 S			
Mail to: KCC - Conservation Division, 130 S.	District			

## Must Be Filed For All Wells

KDOR Leas	se No.: 114193				
	e: Solomon		Location: N	NE/4SW/4 AND NW4 SE/4	4 LOTS 6 & 7 27-26-18E
Well No.	API No. (YR DRLD/PRE '67)	(i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
10	15-001-02361-00-0	2970 Circle	1300 Crcle 2640 FEDFWL	Doctest /	
12	15-001-23302-00-01 NA.	2805 FSUFNL	1300 PUN 2805 FEDEWL	myret	
2	N/A 15001 01986 0000	3980 FSI/FNL	2000 FELFWL	OIL 🗸	PRODUCER Dove
3	N/A 15 601 0PR7 0000	3980 FSL)FNL	1800 FEDFWL	OIL	PRODUCER Done
4.	N/A intent 1979	3730 (FSL)FNL		`	PRODUCER
5	15-001-22377-00-001979 N/A INKINT	3730 SL)FNL	2050 FBL/FWL	OIL (W	PRODUCER
6	N/A 479 15-001-22495-00-01	2525 (FSL) FNL	2925 FWL	OIL Plugged -81	PRODUCER
7-	15-001-28920	2970 SUFNL	1650 FEIJFWL	DRY /	PLUGGED Pure
8	15-001-29020	2800 FSLYFNL	2600 (EL)FWL	DRY	PLUGGED / we
C-1	15-001-29199	3580 SI FNL	2700 FEDFWL	OIL	PRODUCER Donu
C-2	15-001-29200	3330 FSLIFNL	2750 EVFWL	OIL	PRODUCER Done
		FSL/FNL	FEL/FWL		
·		FSL/FNL	FEL/FWL		
<u> </u>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
···		FSL/FNL	FEL/FWL		
<u> </u>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	· .	RECEIVED
		FSL/FNL	FEL/FWL		RECEIVED OCT 2 4 2005
		FSL/FNL	FEL/FWL		
1000		FSL/FNL	FEI /FWI		<b>KCC WICHITA</b>

## A separate sheet may be attached if necessary

\_\_\_\_ FSL/FNL \_\_\_\_\_ FEL/FWL \_

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.