120105_Lydia_Krug.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: December 1, 2005		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 112268		
Gas Gathering System:	Lease Name: Lydia Krug		
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Linefeet from E / W Line	Legal Description of Lease: SW/4 of SW/4 11-15S-14W Russell, Co., KS		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Russell		
Number of Injection Wells **	Production Zone(s): Arbuckle		
Field Name: Trapp	Injection Zone(s):		
** Side Two Must Be Completed.	injocach zono(c).		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from		
Past Operator's License No. 32663	Contact Person: Stanley Weilert		
Past Operator's Name & Address: S.R. Weilert Oil Co., LLC	Phone: (316) 522-3864		
400 N. Woodlawn St. Suite 205 Wichita, KS 67208	Date: X 4-12-1(
Title: President	Signature: X Rull		
New Operator's License No	Contact Person: Terry E. Morris		
New Operator's Name & Address: Terry E. Morris d/b/a GLM Company	Phone: (785) 483-1307 RECEIVED		
P.O. Box 193 Russell, Kansas 67665	Oil / Gas Purchaser: NCRA APR 1 3 2011		
Title: Owner/Operator	Date: 04-11-2011 Signature: Leny E Maria KCC WICHITA		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pil		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR 6-9-//	PRODUCTION G.14.11 UIC 6-10-11		
Mail to: Past Operator New Opera	atorDistrict		

Side Two

Must Be Filed For All Wells

* Lease Name:	Lydia Krug	Andrew Control of the	* Location:S	SW/4 of SW/4 11-15S-1	4W Russell Co., KS
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	
1	15-167-21282 J	330 Circle	4950 Circle FEL)FWL	Oil	Producing
2	15-167-21302 /	239 (FSL)FNL	4617 FELFWL	Oil	Plugged 08/94/2007
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		KCC WICHIT

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 3134 Name: Terry E. Morris d/b/a GLM Company	Well Location:SW_Sec. 11 Twp. 15 S. R. 14 ☐ East 🗵 West County: Russell		
Address 1: P. O. Box 193			
	Lease Name: Lydia Krug Well #: 1 &2		
Address 2:			
City: State: Zip: Zip:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Terry E. Morris Phone: (785) 483-1307 Fax: (785) 483-2331	SW/4 of SW/4 11-15S-14W Russell, CO., KS		
Phone: (185) 463-1307 Fax: (185) 403-2001			
Email Address:			
Surface Owner Information:			
Name: Ronald H. Krug	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Name: Ronald H. Krug Address 1: 18532 Fairfield Road			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Russell State: KS Zip: 67665 +			
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, and	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form leing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 I will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: <u>04-11-2011</u> Signature of Operator or Agent: <u>Temp</u>	E. Marris Title: OWNER OPERATOR		

RECEIVED

APR 1 3 2011