)70711_Elder_1.pd

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: Oil Lease: No. of Oil Wells KS Dept of Revenue Lease No.: 201163 Gas Lease: No. of Gas Wells Gas Gathering System: Lease Name: ELDER 1 Saltwater Disposal Well - Permit No.: _ NE _ NW Sec. 28 Twp. 31S R. 42 FEVW feet from N / S Line Legal Description of Lease: SE4 SEC 20 & SW4 SEC 21 feet from E / W Line Enhanced Recovery Project Permit No.: _ Entire Project: Yes No Number of Injection Wells Production Zone(s): TOPEKA Field Name: GREENWOOD Injection Zone(s):__ ** Side Two Must Be Completed. S Line of Section Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) W Line of Section Drilling $\mathcal{D}^{ extsf{K}}$ Workover Settling Haul-Off Type of Pit: Emergency Burn Contact Person: __ANNE MANESS 34536 / Past Operator's License No. _ Past Operator's Name & Address: __JONES ENERGY LTD Phone: 512-328-2953 X258 807 LAS CIMAS PKWY #350, AUSTIN, TX 78746 Assignment Contact Person: STEPHANIE CLASEN 34539 / New Operator's License No. .. New Operator's Name & Address: SOVEREIGN ENERGY LLC Phone: 303-297-0347 Oil / Gas Purchaser: REGENCY ENERGY PARTNERS LP 621 17TH STREET, SUITE 950 Date: _5/12/11 **DENVER, CO 80293** Stephani (lagu Title: OFFICE MANAGER Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.: ___ . Recommended action: Date: Authorized Signature Authorized Signature **PRODUCTION** DISTRICT -District Mail to: Past Operator _ **New Operator**

Mail to: KCC - Conservation Division, 130 S. Market , Room 2078, Wichita, Kansas 67202

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Side Two

Must Be Filed For All Wells

| | * Lease Name:ELDER | | | E/4 SEC 20 & SW4 SE | <u> </u> |
|--|------------------------------|------------------------------------|--------------|-----------------------------------|--------------------------------------|
| Well No. | API No. (YR DRLD/PRE '67) | Footage from (i.e. FSL = Feet from | Section Line | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
| 1 | 15-129-20373 [/] | 4620 (FS)/FNL | 3300 FEDFWL | GAS | PROD |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| <u>, </u> | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSUFNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
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A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 34539 | Well Location: |
|---|--|
| Name: SOVEREIGN ENERGY LLC | CNENW_Sec. 28 |
| Address 1: 621 17TH STREET, SUITE 950 | |
| Addrage 2: | County: MORTON ELDER Well #: |
| City: DENVER State: CO Zip: 80293 + | If filing a Form T-1 for multiple wells on a lease, enter the legal description of |
| Contact Person: STEPHANIE CLASEN | the lease below: |
| City: DENVER State: CO Zip: 80293 + Contact Person: STEPHANIE CLASEN Phone: (303) 297-0347 Fax: (303) 297-9075 | |
| Email Address: | <u> </u> |
| Surface Owner Information: | |
| Name: SEE ATTACHED LIST | When filing a Form T-1 involving multiple surface owners, attach an additional |
| Address 1: | shoot listing all of the information to the left for each surface owner. Surface |
| | Child and the following in the reserve of the register of the |
| Address 2: | county, and in the real estate property tax records of the county treasurer. |
| the KCC with a plat showing the predicted locations of lease roads | athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat |
| City: State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (City the KCC with a plat showing the predicted locations of lease roads) | athodic Protection Borehole Intent), you must supply the surface owners and |
| City: State: Zip: + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will | Tathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this |
| City: State: Zip: + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, if I have not provided this information to the surface owner(s KCC will be required to send this information to the surface. | Tathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this |
| City: | Tathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat red on the Form C-1 plat, or a separate plat may be submitted. The locations shown on the plat red on the Form C-1 plat, or a separate plat may be submitted. The locations shown on the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. The locations shown on the plat red on the surface because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this idling fee, payable to the KCC, which is enclosed with this form. The locations shown on the plat red on the surface owners are sufficiently supplied to the surface owners. |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, if I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 harm form and the associated Form C-1, Form CB-1, Form T-1, or Form I hereby certify that the statements made herein are true and corner. | Tathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations being to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. The locations shown on the plat red on the location of the surface because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this inding fee, payable to the KCC, which is enclosed with this form. The locations shown on the plat red on the surface owners and the surface owners are red on the surface owners. |

KANSAS SURFACE OWNERS

| Name | Address 1 | Address 2 | City, State, Zip | Well |
|--|---------------------|----------------|------------------|---------|
| Lewis Elder Estate | Linda Steimel | Box 111 | Manter, KS 67862 | Elder 1 |
| | Larry Bitner | HC 01 Box 57B | Manter, KS 67862 | Elder 1 |
| | Edith & Anna Bitner | HC 01 Box 57B | Manter, KS 67862 | Elder 1 |
| ************************************** | Sherman Rains | 22071 23rd St. | Meade, KS 67864 | Elder 1 |

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WHEN RECORDED, RETURN TO:

BWAB-Sovereign Energy Group LLC 475 17th Street, Ste. 1390 Denver, Colorado 80202

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

This Assignment, Bill of Sale and Conveyance ("Conveyance") from Knight Energy Group II, LLC, a Delaware limited liability company and CCPR Sub LLC, a Delaware limited liability company, each of whose address is 807 Las Cimas Parkway, Suite 350, Austin, Texas 78746 (collectively, "Grantor"), to BWAB-Sovereign Energy Group LLC, a limited liability company formed under the laws of the State of Colorado, with the address of 475 17th Street, Ste. 1390, Denver, Colorado 80202 ("Grantee"), is effective as of 7:00 a.m. Central Time on March 1, 2011 (the "Effective Time").

ARTICLE 1

Conveyance of Oil and Gas Interests

- Section 1.1. Conveyance: Grantor, for and in consideration of the sum of \$10 cash and other good and valuable consideration, in hand paid, the receipt and sufficiency of which are hereby acknowledged, hereby grants, bargains, sells, and conveys unto Grantee all of Grantor's right, title and interest in and to the leases, wells, oil and gas units, and rights-of-way located in Morton County, Kansas, and the other related assets described as follows (collectively the "Assets"):
 - (a) The oil and gas leases and interests, described on Exhibit A (the "Leases") or appurtenant to the wells described on Exhibit A-1, as of the Effective Time, together with any interest in any pooled, communitized or unitized acreage to the extent any such wells are a part thereof and all of the rights appurtenant thereto (the "Subject Properties");
 - (1) The wells described on Exhibit A-1 in the amounts of the working interests and net revenue interest set forth on Exhibit A-I heroto ("Wells"), and well equipment (surface and subsurface), all materials, fixtures, platforms, facilities, pumps, equipment, leased equipment, electrical distribution systems, flowlines, gathering pipelines, meters and metering equipment, gas facilities, gathering systems, storage, distribution, treating, processing and disposal facilities and tanks, tools, compressors, and all other real or tangible personal property, inventory or fixtures which are used solely in connection with the production, disposal, gathering, storing, measuring, compression, injection, treating, operating, maintaining, marketing or transportation of production and substances from the Subject Proporties and Wells or lands pooled or unitized therewith, and all other improvements which were acquired for or are used in connection with the operation of the Subject Properties, ("Equipment"), (2) all oil, gas, minerals and other hydrocarbon substances in the tanks or storage or produced on and after the Effective Time from the Leases as well as all revenue from same; (3) all contracts insofar as they relate to the Subject Properties, Wells and Equipment, including, without limitation, all orders, unit orders, title opinions and documents, abstracts of title, leases, deeds, unitization agreements, pooling agreements, operating agreements, division of interest statements, participation agreements, production handling agreements, license agreements, farmin and farmout agreements, oil and gas leases, assignments, compression and/or processing agreements, and transportation, gathering and processing contracts and agreements (the "Contracts"); (4) all surface leaseholds used in connection with the Subject Properties, easements, rights-of-way (as described on Exhibit A-2 hercto). licenses, authorizations, water rights, permits and similar rights and interests; and (5) all records, regulatory files, non-privileged legal records and files, lease files, land files, title and lease records and opinions, operating files, well files, oil and gas sales contract files, gas processing files, division order files. abstracts, title files and materials (the "Records").

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Without limiting the generality of the foregoing, it is the intent of the Parties that this Conveyance shall cover any and all of Grantor's right, title and interest in the Subject Properties (to all depths), Wells (to all depths) and Equipment.

Notwithstanding anything in this Conveyance to the contrary, the Assets shall not include all trade credits, account receivables, net receivable, take or pay amounts receivable, and other receivables attributable to the Assets with respect to any period of time prior to the Effective Time

TO HAVE AND TO HOLD the Assets unto Grantee, its successors and assigns, forever, subject, however, to the terms and conditions of this Conveyance.

ARTICLE 2

Special Warranty; Disclaimers; Release

Section 2.1. Special Warranty of Title: Subject to the terms and conditions of this Assignment, Grantor warrants title to the Assets, free and clear of all liens and encumbrances (other than Permitted Encumbrances as defined in that certain Purchase and Sale Agreement between Grantor and Grantee, dated March 23, 2011 (the "Purchase Agreement")) arising by, through or under Grantor, but not otherwise, but with full substitution and subrogation of Grantee, and all persons claiming by, through and under Grantee. Grantee hereby acknowledges and agrees that Grantee's sole and exclusive remedy for any Title Defect (as defined in the Purchase Agreement) with respect to any of the Leases. Wells, rights-of way or other property right shall be as provided in Article III of the Purchase Agreement, except for Title Defects arising from a breach of Grantor's special warranty of title set forth above.

Section 2.2. Disclaimers: Except as expressly set forth herein and as set forth in the Purchase Agreement. Grantor disclaims all liability and responsibility for any representation, warranty, statements or communications (orally or in writing) to any person (including any information contained in any opinion, information or advice that may have been provided to any such person by any officer, director, stockholder, partner, employee, agent, consultant, representative or contractor of Grantor, its affiliates or any engineer or engineering firm, or other agent, consultant or representative) wherever and however made with respect to the transaction contemplated hereby. BY ACCEPTING THIS CONVEYANCE, GRANTEE ACKNOWLEDGES THAT, EXCEPT AS EXPRESSLY PROVIDED HEREIN OR IN THE PURCHASE AGREEMENT, GRANTOR HAS MADE NO, AND GRANTOR HEREBY EXPRESSLY DISCLAIMS AND NEGATES, AND GRANTEE HEREBY EXPRESSLY WAIVES, ANY REPRESENTATION OR WARRANTY, EXPRESS, IMPLIED, AT COMMON LAW, BY STATUTE OR OTHERWISE RELATING TO (a) PRODUCTION RATES, RECOMPLETION OPPORTUNITIES, DECLINE RATES, OR THE QUALITY, QUANTITY OR VOLUME OF THE RESERVES OF HYDROCARBONS. IF ANY. ATTRIBUTABLE TO THE ASSETS, (b) THE ACCURACY. COMPLETENESS OR MATERIALITY OF ANY INFORMATION. DATA OR OTHER MATERIALS (WRITTEN OR ORAL) NOW, HERETOFORE OR HEREAFTER FURNISHED TO GRANTEE BY OR ON BEHALF OF GRANTOR, OR (c) THE ENVIRONMENTAL CONDITION OF THE ASSETS. NOTWITHSTANDING TO THE CONTRARY IN THIS CONVEYANCE, GRANTOR EXPRESSLY DISCLAIMS AND NEGATES. AND BY ACCEPTING THIS CONVEYANCE GRANTEE HEREBY WAIVES. AS TO PERSONAL PROPERTY, EQUIPMENT, INVENTORY, MACHINERY AND FIXTURES CONSTITUTING A PART OF THE ASSETS (i) AN IMPLIED OR EXPRESS WARRANTY OF MERCHANTABILITY, (ii) AN IMPLIED OR EXPRESS WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE. (iii) AN IMPLIED OR EXPRESS WARRANTY OF CONFORMITY TO MODELS OR SAMPLES OF MATERIALS, (iv) ANY IMPLIED OR EXPRESS WARRANTY OF FREEDOM FROM DEFECTS. WHETHER KNOWN OR UNKNOWN. (v) ANY AND ALL IMPLIED WARRANTIES EXISTING UNDER APPLICABLE LAW. AND (vi) ANY IMPLIED OR EXPRESS WARRANTY REGARDING ENVIRONMENTAL LAWS. THE RELEASE OF MATERIALS INTO THE ENVIRONMENT, OR PROTECTION OF THE ENVIRONMENT OR HEALTH. IT BEING THE EXPRESS INTENTION OF GRANTEE AND GRANTOR THAT THE PERSONAL PROPERTY, EQUIPMENT, INVENTORY, MACHINERY AND FIXTURES INCLUDED IN THE ASSETS SHALL BE CONVEYED TO GRANTEE, AND GRANTEE SHALL ACCEPT SAME, AS IS, WHERE IS, WITH ALL FAULTS AND IN THEIR PRESENT CONDITION AND STATE OF REPAIR. AND

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GRANTEE REPRESENTS TO GRANTOR THAT GRANTEE HAS MADE OR CAUSED TO BE MADE SUCH INSPECTIONS WITH RESPECT TO SUCH PERSONAL PROPERTY. EQUIPMENT. INVENTORY. MACHINERY AND FIXTURES AS GRANTEE DEEMS APPROPRIATE. GRANTOR AND GRANTEE AGREE THAT. TO THE EXTENT REQUIRED BY APPLICABLE LAW TO BE EFFECTIVE. THE DISCLAIMERS OF CERTAIN WARRANTIES CONTAINED IN THIS SECTION ARE "CONSPICUOUS" DISCLAIMERS FOR THE PURPOSES OF ANY APPLICABLE LAW. RULE OR ORDER.

Section 2.3. Release: Without limiting and except as set forth in the Purchase Agreement. Grantee, on behalf of itself and its successors, assigns and affiliates, and its and their respective officers, employees, lenders, equity investors and representatives, fully releases and forever discharges Grantor and its and its affiliates' managers, officers, directors, employees, shareholders and representatives from all demands, claims, causes of action, suits, obligations, and liabilities of any kind whatsoever, statutory, at common law or otherwise, and regardless of the grounds therefor, whether known or unknown, WHETHER BASED ON OR ARISING OUT OF ANY THEORY OF LIABILITY, now existing or that might arise hereafter, directly or indirectly relating to, arising out of, or any way incidental to the Assets or the formation or performance of the Purchase Agreement.

Section 2.4. <u>Purchase and Sale Agreement</u>: This Conveyance is made pursuant to and is subject to the terms of the Purchase Agreement, which are incorporated herein by this reference, which terms shall survive the execution and delivery of this Conveyance in accordance with their terms. The Purchase Agreement shall not be deemed to have merged with this Conveyance.

ARTICLE 3

Subject to Contracts

Section 3.1. Subject to Contracts: Grantee is taking the Assets subject to the terms and conditions of the Purchase Agreement, the Leases and the Contracts, to the extent the Contracts are valid, binding and enforceable on the date of this Conveyance, and Grantee hereby assumes and agrees to fulfill, perform, pay and discharge Grantor's obligations under such Contracts both before and after the Effective Time, except as otherwise provided by and in accordance with the terms of the Purchase Agreement.

ARTICLE 4

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Section 4.1. Further Assurances: After the Effective Time, Grantor, without further consideration will use its reasonable good faith efforts to execute, deliver and (if applicable) file or record or cause to be executed, delivered and filed or recorded such good and sufficient instruments of conveyance and transfer, and take such other action as may be reasonably required of Grantor to effectively vest in Grantee beneficial and record title to the Assets conveyed pursuant hereto and, if applicable, to put Grantee in actual possession of such Assets. After the date of this Conveyance, Grantee shall, without further consideration, execute, deliver and (if applicable) file or record, or cause to be executed, delivered and filed or recorded, all instruments, and take such actions, as may be reasonably required of Grantee to accomplish the conveyance and transfer of the Assets and otherwise consummate the transactions contemplated by this Conveyance.

Section 4.2. <u>Successors and Assigns</u>: This Conveyance shall bind and inure to the benefit of the parties hereto and their respective successors and assigns.

Section 4.3. <u>Titles and Captions</u>: All article or section titles or captions in this Conveyance are for convenience only, shall not be deemed part of this Conveyance and in no way define, limit, extend, or describe the scope or intent of any provisions hereof. Except to the extent otherwise stated in this Conveyance, references to "Articles" and "Sections" are to Articles and Sections of this Conveyance, and references to "Exhibits" are to Exhibits attached to this Conveyance, which are made parts hereof for all purposes.

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Section 4.4. Governing Law: This Conveyance and the rights of the parties hereunder shall be governed by, and construed in accordance with, the laws of the state of Texas.

Section 4.5. Counterparts:

- (a) This Conveyance may be executed in any number of counterparts, and by different parties in separate counterparts, and each counterpart hereof shall be deemed to he an original instrument, but all such counterparts shall constitute but one instrument.
- (b) To facilitate recordation, there are omitted from the Exhibits to this Conveyance in certain counterparts descriptions of property located in recording jurisdictions other than the jurisdiction in which the particular counterpart is to be filed or recorded.

[Signatures appear on next page.]

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| Col. | during a decomposition with a second on the 3/5/ |
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| day of March, 2011, but effective as of the E | undersigned competent witnesses on the 3/3/ Effective Time. |
| | Grantor: |
| | By: Name: Craig Fleming Title: Senior Vice President, CFO |
| | By: Name: Crail Fleming Title: Senior Vice President, CFO |
| | Grantee: |
| | BWAB-SOVEREIGN ENERGY GROUP LLC |
| | By: Porton S. Metzger Name: Thomas S. Metzger Title: Manager |
| GRANTOR: | |
| STATE OF TEXAS) ss. COUNTY OF TRAVIS) | |
| 2011, by Craig Fleming, as Senior Vice Pres | s acknowledged before me this 19 day of sanuary, sident, Chief Financial Officer and Secretary of each II, LLC, both a Delaware limited liability company, |
| Witness my hand and official seal. | |
| [SEAL] DEBORAH ROBERIS Notary Public, State of Texas My Commission Expires October 17, 2012 | Notary Public |
| <u>GRANTEE</u> : | |
| STATE OF COLORADO § | |
| COUNTY OF DENVER § | |
| This instrument was acknowledg <u>March</u> , 2011 by <u>Thomas S.</u> CONTRIDICATION OF THE STATE OF THE | metzger the manager day of LC on behalf of said entity. |
| | 001.7 |
| [SEAL] | C/V/-II |

WILLIAM G. MILLS, N NOTARY PUBLIC STATE OF COLORADO COMMISSION EXPINES 12/10/2013 Notary Publis in and for the State of Colorado

WILLIAM G. MILLS II C/O BWAB INCORPORATED 475 17TH STREET, STE. 1390 DENVER CO 80202

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Exhibit A to the Assignment, Bill of Sale and Conveyance from Knight Energy Group II, LLC, et al, as Grantor and BWAB-Sovereign Energy Group LLC as Grantee, effective March 1, 2011

| | | | | | 107 '. 113 1811 3.533 113 (5.33) | | | | | | |
|---|---------------------------------|------------|------|------|----------------------------------|-----|-----|------|--------|----------|---------------|
| | | | | | Descriptio | | | | | | |
| 1 | | Date | Book | Page | c | Sec | T. | Rng | County | State | Well |
| Lewis Elder, a single man | Texas Oil and Gas Corp. | 10/21/1977 | 26 | 39 | NW/4 | 28 | 318 | 42W | Morton | κS | Elder #1 |
| The National Benevolent Association | Texas Oil and Gas Corp. | 2/8/1978 | 25 | 403 | NW/4 | 78 | 315 | 42W | Morton | KS | Elder#1 |
| Baughman Foundation, Inc. Texas Oil and Gas Corp. | Texas Oil and Gas Corp. | 9/30/1977 | 25 | 37.7 | SW/4 | 28 | 318 | 42W | Morton | KS | Elder #1 |
| James S. Bitner, et ux. | Whitaker Enterprises | 2/27/1978 | 25 | 411 | SE/4, NE/4 | 20 | 315 | 42W | Morton | KS | Elder #1 |
| James S. Bitner, et ux. | Whitaker Enterprises | 2/27/1978 | 25 | 411 | SE/4 | 18 | 318 | 42W | Morton | KS | Elder #1 |
| Harleigh Bryan Knox, et ux | | 9/30/1977 | 25 | 376 | NW/4 | 21 | 318 | 42W | Morton | Š. | Fider#1 |
| B. V. Hanna | Paul Fleeger | 9/30/1947 | 13 | 262 | SWI4, EIZ | 29 | 318 | 43W | Morton | KS | Hanna #1 & #2 |
| B. V. Hanna | Paul Fleeger | 9/30/1947 | 13 | 262 | N/2, SW/4 | 32 | 318 | 43W | Morton | KS | Hanna #1 & #2 |
| Myrtle Bay | James Goddard | 5/25/1945 | 12 | 276 | SE/4 | 32 | 315 | 4310 | Morton | KS | Hanna #1 |
| Kansas University Endowment Assoc. | | 3/1/1948 | 14 | 249 | NW/4 | 29 | 31 | 43W | Morton | Š | Hanna #2 |
| USA KS-BLM-010730- DROPPED | J M Huber Corporation | 10/1/1947 | | | SE/4 | 29 | 34S | 43W | Morton | XS X | USA #D-1 |
| USA KSW-0131568-A- DROPPED | J M Huber Corporation | 9/27/1963 | 20 | 510 | SE/4 | 29 | 348 | 43W | Morton | , X | USA #0-1 |
| USA KSW-0131569-A- DROPPED | Pan American Petroleum Corp. | 9/27/1963 | 20 | 295 | SE/4 | 30 | 345 | 43W | Morton | SX XX | USA #D-1 |

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Exhibit A-1

to the Assignment, Bill of Sale and Conveyance from Knight Energy Group II, LLC,
et al, as Grantorand BWAB / Sovereign Energy Group LLC as Grantee,
effective March 1, 2011

| Well Name | County | State | Sec | _ | 6 2. | Working | Z. |
|-----------|--------|-------|-----|-----|-------------|-------------|-----------------------|
| ELDER 1 | MORTON | ΚS | 28 | 315 | 42W | 1.00000000 | 0.84375020 |
| HANNA 182 | MORTON | Ş | 32 | 315 | 43W | 1.000000000 | 1.00000000 0.87500000 |
| USA D-1 | MORTON | ĸS | 29 | 345 | 43W | 0.92500000 | 0.92500000 0.87500000 |

to the Assignment, Bill of Sale and Conveyance from Knight Energy Group II, LLC, et al, as Grantor and BWAB-Sovereign Energy Group LLC as Grantee, effective March 1, 2011 Exhibit A-2

| Contract Description | KS MORTON SE4, Section 30, S2, Section 29, T34S, R43W. Martin Co. KS |
|----------------------|--|
| County | MORTON |
| State | KS |
| Field | Hugoton-KS KS |
| بب | 9/26/1963 |
| Type | ¥. |
| Contract | USA #D-1 Communitization Agmt |
| Ener/est No. | KS01C001 |

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