040711 Hanna_1.pd

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells _ Effective Date of Transfer: Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 201924 Gas Gathering System: Lease Name: HANNA #1 Saltwater Disposal Well - Permit No.: ____ __ feet from N / N S Line Legal Description of Lease: SEC 29 & SEC 32 __feet from E/ W Line Enhanced Recovery Project Permit No.: ___ County: MORTON Entire Project: Yes No Number of Injection Wells Production Zone(s): TOPEKA Field Name: _GREENWOOD Injection Zone(s):__ ** Side Two Must Be Completed. Surface Pit Permit No.: _ __ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Dritting OF Type of Pit: Emergency Burn Settling Haul-Off Workover Contact Person: __ANNE MANESS Past Operator's License No. 34536 / Past Operator's Name & Address: __JONES ENERGY LTD Phone: 512-328-2953 X258 807 LAS CIMAS PKWY #350, AUSTIN, TX 78746 Signature: Assignment A Hacked New Operator's License No. 34539 / Contact Person: STEPHANIE CLASEN New Operator's Name & Address: SOVEREIGN ENERGY LLC Phone: 303-297-0347 621 17TH STREET, SUITE 950 Oil / Gas Purchaser: REGENCY ENERGY PARTNERS LP Date:_5/12/11 **DENVER, CO 80293** OFFICE MANAGER Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. ____ is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____ . Recommended action: permitted by No.: ___ Authorized Signature DISTRICT _ Mail to: Past Operator _ New Operator District

Must Be Filed For All Wells

Lease Name	HANNA #1		Location:	SENW SEC 32	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
21	15-129-10163 v	2970 Circle 2970 (FSD/FNL	2310 Circle	GAS	PROD
	_	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
·		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
					RECEIVED
		FSL/FNL	FEL/FWL		· ·····································

A separate sheet may be attached if necessary

KCC WICHITA

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34539	Well Location:
Name: SOVEREIGN ENERGY LLC	SE_SE_NW Sec. 32 Twp. 31 S. R. 43East X West
OPERATOR: License # 34539 Name: SOVEREIGN ENERGY LLC Address 1: 621 17TH STREET, SUITE 950	County: MORTON
Address 2:	Lease Name. HANNA Moli #. 1
City: DENVER State: CO Zio: 80293 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
Contact Person: STEPHANIE CLASEN	the lease below:
City: DENVER State: CO Zip: 80293 + Contact Person: STEPHANIE CLASEN Phone: (303) 297-0347 Fax: (303) 297-9075	
Email Address:	
Surface Owner Information:	
Name: SEE ATTACHED LIST	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	
City:	
Select one of the following:	on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form n being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I	elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, 1 have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option.	elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form.
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CB hereby certify that the statements made herein are true and correct	elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned.
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CB hereby certify that the statements made herein are true and correct	elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ang fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned.

KCC WICHITA

KANSAS SURFACE OWNERS

Name	Address 1	City, State, Zip	Well
Trahern Land, LLC	53500 CR EE	Walsh, CO 81090	Hanna 1 & 2
KUEA	Box 928	Lawrence, KS 66048	Hanna 2
Michael Landrum	Box 659	Elkhart, KS 67950	Hanna 1

WHEN RECORDED, RETURN TO:

BWAB-Sovereign Energy Group LLC 475 17th Street, Ste. 1390 Denver, Colorado 80202

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

This Assignment. Bill of Sale and Conveyance ("Conveyance") from Knight Energy Group II, LLC, a Delaware limited liability company and CCPR Sub LLC, a Delaware limited liability company, each of whose address is 807 Las Cimas Parkway. Suite 350, Austin. Texas 78746 (collectively. "Grantor"), to BWAB-Sovereign Energy Group LLC, a limited liability company formed under the laws of the State of Colorado, with the address of 475 17th Street. Ste. 1390, Denver, Colorado 80202 ("Grantec"), is effective as of 7:00 a.m. Central Time on March 1, 2011 (the "Effective Time").

ARTICLE 1

Conveyance of Oil and Gas Interests

- Section 1.1. <u>Conveyance</u>: Grantor, for and in consideration of the sum of \$10 cash and other good and valuable consideration, in hand paid, the receipt and sufficiency of which are hereby acknowledged, hereby grants, bargains, sells, and conveys unto Grantee all of Grantor's right, title and interest in and to the leases, wells, oil and gas units, and rights-of-way located in Morton County, Kansas, and the other related assets described as follows (collectively the "Assets"):
 - (a) The oil and gas leases and interests, described on Exhibit A (the "Leases") or appurtenant to the wells described on Exhibit A-1, as of the Effective Time, together with any interest in any pooled, communitized or unitized acreage to the extent any such wells are a part thereof and all of the rights appurtenant thereto (the "Subject Properties"):
 - (1) The wells described on Exhibit A-1 in the amounts of the working interests and net revenue interest set forth on Exhibit A-I hereto ("Wells"), and well equipment (surface and subsurface), all materials, fixtures, platforms, facilities, pumps. equipment, leased equipment, electrical distribution systems, flowlines, gathering pipelines, meters and metering equipment, gas facilities, gathering systems, storage, distribution, treating, processing and disposal facilities and tanks, tools, compressors, and all other real or tangible personal property, inventory or fixtures which are used solely in connection with the production, disposal, gathering, storing, measuring, compression, injection, treating, operating, maintaining, marketing or transportation of production and substances from the Subject Properties and Wells or lands pooled or unitized therewith, and all other improvements which were acquired for or are used in connection with the operation of the Subject Properties. ("Equipment"), (2) all oil, gas. minerals and other hydrocarbon substances in the tanks or storage or produced on and after the Effective Time from the Leases as well as all revenue from same; (3) all contracts insofar as they relate to the Subject Proporties, Wells and Equipment, including, without limitation, all orders, unit orders, title opinions and documents, abstracts of title, leases, deeds, unitization agreements, pooling agreements, operating agreements, division of interest statements, participation agreements, production handling agreements, license agreements, farmin and farmout agreements, oil and gas leases, assignments, compression and/or processing agreements, and transportation, gathering and processing contracts and agreements (the "Contracts"); (4) all surface leaseholds used in connection with the Subject Properties, easements, rights-of-way (as described on Exhibit A-2 hereto), licenses, authorizations, water rights, permits and similar rights and interests; and (5) all records, regulatory files, non-privileged legal records and files, lease files, land files, title and lease records and opinions, operating files, well files, oil and gas sales contract files, gas processing files, division order files, abstracts, title files and materials (the "Records").

Contract of

Without limiting the generality of the foregoing, it is the intent of the Parties that this Convoyance shall cover any and all of Grantor's right, title and interest in the Subject Properties (to all depths), Wells (to all depths) and Equipment.

Notwithstanding anything in this Conveyance to the contrary, the Assets shall not include all trade credits, account receivables, net receivable, take or pay amounts receivable, and other receivables attributable to the Assets with respect to any period of time prior to the Effective Time.

TO HAVE AND TO HOLD the Assets unto Grantee, its successors and assigns, forever, subject, however, to the terms and conditions of this Conveyance.

ARTICLE 2

Special Warranty; Disclaimers; Release

Section 2.1. Special Warranty of Title: Subject to the terms and conditions of this Assignment, Grantor warrants title to the Assets, free and clear of all liens and encumbrances (other than Permitted Encumbrances as defined in that certain Purchase and Sale Agreement between Grantor and Grantee, dated March 23, 2011 (the "Purchase Agreement")) arising by, through or under Grantor, but not otherwise, but with full substitution and subrogation of Grantee, and all persons claiming by, through and under Grantee. Grantee hereby acknowledges and agrees that Grantee's sole and exclusive remedy for any Title Defect (as defined in the Purchase Agreement) with respect to any of the Leases. Wells, rights-of way or other property right shall be as provided in Article III of the Purchase Agreement, except for Title Defects arising from a breach of Grantor's special warranty of title set forth above.

Section 2.2. <u>Disclaimers</u>: Except as expressly set forth herein and as set forth in the Purchase Agreement. Grantor disclaims all liability and responsibility for any representation, warranty, statements or communications (orally or in writing) to any person (including any information contained in any opinion, information or advice that may have been provided to any such person by any officer, director, stockholder, partner, employee, agent, consultant, representative or contractor of Grantor, its affiliates or any engineer or engineering firm, or other agent, consultant or representative) wherever and however made with respect to the transaction contemplated hereby. BY ACCEPTING THIS CONVEYANCE, GRANTEE ACKNOWLEDGES THAT, EXCEPT AS EXPRESSLY PROVIDED HEREIN OR IN THE PURCHASE AGREEMENT, GRANTOR HAS MADE NO. AND GRANTOR HEREBY EXPRESSLY DISCLAIMS AND NEGATES, AND GRANTEE HEREBY EXPRESSLY WAIVES. ANY REPRESENTATION OR WARRANTY. EXPRESS. IMPLIED. AT COMMON LAW, BY STATUTE OR OTHERWISE RELATING TO (a) PRODUCTION RATES, RECOMPLETION OPPORTUNITIES, DECLINE RATES, OR THE QUALITY. QUANTITY OR VOLUME OF THE RESERVES OF HYDROCARBONS, IF ANY. ATTRIBUTABLE TO THE ASSETS, (b) THE ACCURACY. COMPLETENESS OR MATERIALITY OF ANY INFORMATION, DATA OR OTHER MATERIALS (WRITTEN OR ORAL) NOW, HERETOFORE OR HEREAFTER FURNISHED TO GRANTEE BY OR ON BEHALF OF GRANTOR, OR (c) THE ENVIRONMENTAL CONDITION OF THE ASSETS. NOTWITHSTANDING TO THE CONTRARY IN THIS CONVEYANCE, GRANTOR EXPRESSLY DISCLAIMS AND NEGATES. AND BY ACCEPTING THIS CONVEYANCE GRANTEE HEREBY WAIVES. AS TO PERSONAL PROPERTY, EQUIPMENT, INVENTORY, MACHINERY AND FIXTURES CONSTITUTING A PART OF THE ASSETS (i) AN IMPLIED OR EXPRESS WARRANTY OF MERCHANTABILITY, (ii) AN IMPLIED OR EXPRESS WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE. (iii) AN IMPLIED OR EXPRESS WARRANTY OF CONFORMITY TO MODELS OR SAMPLES OF MATERIALS, (iv) ANY IMPLIED OR EXPRESS WARRANTY OF FREEDOM FROM DEFECTS. WHETHER KNOWN OR UNKNOWN, (v) ANY AND ALL IMPLIED WARRANTIES EXISTING UNDER APPLICABLE LAW. AND (vi) ANY IMPLIED OR EXPRESS WARRANTY REGARDING ENVIRONMENTAL LAWS. THE RELEASE OF MATERIALS INTO THE ENVIRONMENT. OR PROTECTION OF THE ENVIRONMENT OR HEALTH, IT BEING THE EXPRESS INTENTION OF GRANTEE AND GRANTOR THAT THE PERSONAL PROPERTY, EQUIPMENT, INVENTORY, MACHINERY AND FIXTURES INCLUDED IN THE ASSETS SHALL BE CONVEYED TO GRANTEE, AND GRANTEE SHALL ACCEPT SAME, AS IS, WHERE IS, WITH ALL FAULTS AND IN THEIR PRESENT CONDITION AND STATE OF REPAIR. AND

GRANTEE REPRESENTS TO GRANTOR THAT GRANTEE HAS MADE OR CAUSED TO BE MADE SUCH INSPECTIONS WITH RESPECT TO SUCH PERSONAL PROPERTY. EQUIPMENT. INVENTORY. MACHINERY AND FIXTURES AS GRANTEE DEEMS APPROPRIATE. GRANTOR AND GRANTEE AGREE THAT. TO THE EXTENT REQUIRED BY APPLICABLE LAW TO BE EFFECTIVE. THE DISCLAIMERS OF CERTAIN WARRANTIES CONTAINED IN THIS SECTION ARE "CONSPICUOUS" DISCLAIMERS FOR THE PURPOSES OF ANY APPLICABLE LAW. RULE OR ORDER.

Section 2.3. Release: Without limiting and except as set forth in the Purchase Agreement. Grantee, on behalf of itself and its successors, assigns and affiliates, and its and their respective officers, employees, lenders, equity investors and representatives, fully releases and forever discharges Grantor and its and its affiliates' managers, officers, directors, employees, shareholders and representatives from all demands, claims, causes of action, suits, obligations, and liabilities of any kind whatsoever, statutory, at common law or otherwise, and regardless of the grounds therefor, whether known or unknown, WHETHER BASED ON OR ARISING OUT OF ANY THEORY OF LIABILITY, now existing or that might arise hereafter, directly or indirectly relating to, arising out of, or any way incidental to the Assets or the formation or performance of the Purchase Agreement.

Section 2.4. <u>Purchase and Sale Agreement</u>: This Conveyance is made pursuant to and is subject to the terms of the Purchase Agreement, which are incorporated herein by this reference, which terms shall survive the execution and delivery of this Conveyance in accordance with their terms. The Purchase Agreement shall not be deemed to have merged with this Conveyance.

ARTICLE 3

Subject to Contracts

Section 3.1. Subject to Contracts: Grantee is taking the Assets subject to the terms and conditions of the Purchase Agreement, the Leases and the Contracts, to the extent the Contracts are valid, binding and enforceable on the date of this Conveyance, and Grantee hereby assumes and agrees to fulfill, perform, pay and discharge Grantor's obligations under such Contracts both before and after the Effective Time, except as otherwise provided by and in accordance with the terms of the Purchase Agreement.

ARTICLE 4

Miscellaneous

Section 4.1. Further Assurances: After the Effective Time, Grantor, without further consideration will use its reasonable good faith efforts to execute, deliver and (if applicable) file or record or cause to be executed, delivered and filed or recorded such good and sufficient instruments of conveyance and transfer, and take such other action as may be reasonably required of Grantor to effectively vest in Grantee beneficial and record title to the Assets conveyed pursuant hereto and, if applicable, to put Grantee in actual possession of such Assets. After the date of this Conveyance, Grantee shall, without further consideration, execute, deliver and (if applicable) file or record, or cause to be executed, delivered and filed or recorded, all instruments, and take such actions, as may be reasonably required of Grantee to accomplish the conveyance and transfer of the Assets and otherwise consummate the transactions contemplated by this Conveyance.

Section 4.2. <u>Successors and Assigns</u>: This Conveyance shall bind and inure to the benefit of the parties hereto and their respective successors and assigns.

Section 4.3. <u>Titles and Captions</u>: All article or section titles or captions in this Conveyance are for convenience only, shall not be deemed part of this Conveyance and in no way define, limit, extend, or describe the scope or intent of any provisions hereof. Except to the extent otherwise stated in this Conveyance, references to "Articles" and "Sections" are to Articles and Sections of this Conveyance, and references to "Exhibits" are to Exhibits attached to this Conveyance, which are made parts hereof for all purposes.

Section 4.4. <u>Governing Law</u>: This Conveyance and the rights of the parties hereunder shall be governed by, and construed in accordance with, the laws of the state of Texas.

Section 4.5. Counterparts:

- (a) This Conveyance may be executed in any number of counterparts, and by different parties in separate counterparts, and each counterpart hereof shall be deemed to be an original instrument, but all such counterparts shall constitute but one instrument.
- (b) To facilitate recordation, there are omitted from the Exhibits to this Conveyance in certain counterparts descriptions of property located in recording jurisdictions other than the jurisdiction in which the particular counterpart is to be filed or recorded.

[Signatures appear on next page.]

\$ ***

EXECUTED in the presence of the undersigned competent witnesses on the 315° day of March, 2011, but effective as of the Effective Time. KNIGHT ENERGY GROUP II, LLC Name: Craig Fleming Title: Senior Vice President, CFO Name: Title: Senior Vice President, CFO Grantee: BWAB-SOVEREIGN ENERGY GROUP LLC Name: Thomas S. Metzger Title: Manager **GRANTOR:** STATE OF TEXAS) ss. **COUNTY OF TRAVIS** The foregoing instrument was acknowledged before me this $\frac{\mathcal{J}^{\mathcal{G}}}{\mathcal{J}}$ day of sanuary. 2011, by Craig Fleming, as Senior Vice President, Chief Financial Officer and Secretary of each CCPR Sub, LLC and Knight Energy Group II, LLC, both a Delaware limited liability company, on behalf of the company. Witness my hand and official seal. [SEAL] **DEBORAH ROBERTS** Notary Public, State of Texas My Commission Expires October 17, 2012 **GRANTEE:** STATE OF COLORADO δ COUNTY OF DENVER This instrument was acknowledged before me this 31st

[SEAL]

WILLIAM G. MILLS, M NOTARY PUBLIC STATE OF COLORADO COMMISSION EXPIRES 12/10/2013

Notary Publishin and for the State of Colorado

WILLIAM G. MILLS II C/O BWAB INCORPORATED 175 17³¹ STREET, STE, 1390 DENVER CO 80202

Exhibit A to the Assignment, Bill of Sale and Conveyance from Knight Energy Group II, LLC, et al, as Grantor and BWAB-Sovereign Energy Group LLC as Grantee, effective March 1, 2011

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•					Description						
Lessor		Date	Book	Page	c	Sec	Twn	Rna	County	State	Well
Lewis Elder, a single man	Texas Oil and Gas Corp.	10/21/1977	26	39	NW/4	28	318	42W	Morton	XX	Tidor #1
The National Benevolent Association	Texas Oil and Gas Corp.	2/8/1978	25	403	NW/4	28	318	42W	Morton	SX X	£ \$
Baughman Foundation, Inc.	Texas Oil and Gas Corp.	9/30/1977	25	377	SW/4	28	318	42W	Morton	S S	# 14D
James S. Bitner, et ux.	Whitaker Enterprises	2/27/1978	25	411	SE/4, NE/4	20	318	42W	Morton	Š	# # Zag
James 5. bitner, et ux.	Whitaker Enterprises	2/27/1978	25	411	SE/4	18	318	42W	Morton	KS	Elder#1
Harleigh Bryan Knox, et ux		9/30/1977	25	376	NW/4	21	318	ACM	Morton	3	7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
B. V. Hanna	Paul Fleeger	9/30/1947	13	292	SW/4 E/2	2	340	75.VV	Morton	2 5	Eiger#1
B. V. Hanna	Paul Fleeger	9/30/1947	13	292	N/2 SW/4	8	318	MILE	Morton	2 2	7# 1 # EULE
Myrtle Bay	James Goddard	5/25/1945	12	276	SE/4	32	315	43W	Morton	2 5	Hanna #1 & #2
Kansas University Endowment Assoc.									0	2	ranna #
Trustee		3/1/1948	14	249	NW/4	58	34	43W	Morton	KS	Hanna #2
USA KS-BLM-010730. DROPPED	J M Huber Corporation	10/1/1947			SE/4	29	345	43W	Morton	, X	+ C# 901
USA KSW-0131568-A- DROPPED	J M Huber Corporation	9/27/1963	20	510	SE/4	29	348	431/	Morton	2 2	- C - C - C - C - C - C - C - C - C - C
USA KSW-0131569-A- DROPPED	Pan American Petroleum Corp.	9/27/1963	20	295	SE/4	30	348	43W	Morton	S X	- C - C - C - C - C - C - C - C - C - C

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Exhibit A-1
to the Assignment, Bill of Sale and Conveyance from Knight Energy Group II, LLC,
et al, as Grantorand BWAB / Sovereign Energy Group LLC as Grantee,
effective March 1, 2011

MORTON KS 28 315 1&2 MORTON KS 32 315 MORTON KS 29 345	County	State	Sec	F	~	Morking	IGN
1&2 MORTON KS 28 31S MORTON KS 32 31S MORTON KS 29 34S						SILVING.	2
1&2 MORTON KS 32 31S MORTON KS 29 34S	MOKION	2	28	312	ANCA	1 0000000	0.0475037
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MORTON KS 29 34S	MORION	S	7	×1×	43.44	1 0000000	000000
MORION IKS 29					*	1.0000000	JOSE SOUTH
	MORION	S	29	345	ARM	0 0 0 0 0 0 0	0 0 2 1 0 0 0
				?	2	222222	_

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CCC WICHITA

to the Assignment, Bill of Sale and Conveyance from Knight Energy Group II, LLC, et al, as Grantor and BWAB-Sovereign Energy Group LLC as Grantee, effective March 1, 2011 Exhibit A-2

RECEIVED
MAY 1 6 2011
KCC WICHITA