KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	itted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:5/15/11			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:129215			
Gas Gathering System:	Lease Name: Burris at Stanton			
Saltwater Disposal Well - Permit No.:	2/0			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: All of Northeast Quarter			
Enhanced Recovery Project Permit No.: E-27213				
Entire Project: Yes No	County: _Miami			
Number of Injection Wells **	Production Zone(s): Peru-Squirrel Injection Zone(s): Peru			
Field Name: Paola-Rantoul				
** Side Two Must Be Completed.	Injection Zone(s).			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off ☐ Workover ☐ Drilling DE			
Past Operator's License No32116 √	Contact Person: Lance Town			
Past Operator's Name & Address:R.T. Enterprises of Kansas, Inc.	Phone: 913-837-8400			
PO Box 339 Louisburg, KS 66053	Date: 5/16/2011			
Fitle: President	Date:			
Title:	Signature:			
New Operator's License No. 34331	Contact Person: Max Mohamed			
New Operator's Name & Address: Texkan Resources, Inc.	(214) 484-2322			
14875 Landmark Blvd, Suite 111	Oil / Gas Purchaser: Pacer Energy Marketing, LLC			
1/ Marie 1	MAY 2 3 20			
Dallas, Texas 75254	, , , , , , , , , , , , , , , , , , ,			
Title: VICE PRESIDENT	Signature: (MUDhane) KCC WICH			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
he new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:				
+ Plugged wells are Not transferred	permitted by No.:			
Date:	Date: PECEN I			
Authorized Signature	Authorized Signature Authorized Signature			
DISTRICT EPR 6-22-1/ F	PRODUCTION 6-23-11 UIC 6-23-11UN 11 9 2			
Mail to: Past Operator New Operator	4 7 7			

Million, B

Must Be Filed For All Wells

KDOR Lease No.: 129215

* Lease Name: Burris at Stanton *Location: Sec 36, T 17S, R 21E

* Lease Name	Burns at Stanton		* Location:	Sec 36, 1 17S, R 2	1E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	<u>15-121-25856 /</u>	1800 Circle	2140 Circle	Oil	Production
2	15-121-25857/	1800 FSL (FNL)	1170 FEI FWL	Oil	Production
3	15-121-25914/	825 FSL(FNL)	825 ELIFWL	Oil	Production
4	15-121- 26071	2475 FSL/FNL	1075 (FEL) FWL	Oil	Production
5	15-121-26072	2475 FSLIENL	495 (FEI) FWL	Oil	Production
6	15-121-2607g	2145 FSL/FNL	1075 (FEL)FWL	Oil	Production
7	15-121-26074	1815 FSL/(FNL)	1075 (FEL) FWL	Oil	Production
89	15-121-26087	_1485 FSL/ENL	1240 (EL)FWL	Oil	Production
OW1	15-121-19262 /	1430 FSL/FNL	340 FELFWL	Oil	Production
OW2	15-121-19263 🗸	1730 FSL/FNL	340 (FEI)FWL	Oil	Production
OW3	15-121-19264 ⁷	1990 FSL/FNL	340 (FEL)FWL	Oil	Production
OW4	15-121-01754	3290(FS)/FNL	120 FELFWL	Injection	Production-
		FSL/FNL	FEL/FWL		1/9-2/1-07 flugged wells,
		FSL/FNL	FEL/FWL		- are not transferre
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·	- JUN 0 9 2011
	-	FSL/FNL	FEL/FWL	·	HCC WICHITA
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		MAY 2 3 2011
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34331			
	Well Location:		
Name: Texkan Resources, Inc.			
Address 1: 14875 Landmark Blvd,	County: Miami		
Address 2: Suite 111	Lease Name: Burris		
City: Dallas State: TX Zip: 75254	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Max Mohamed	the lease below:		
Contact Person: Max Mohamed Phone: (214) 484-2322 Fax: (214) 484-2170	All of Northeast Quarter		
Email Address:			
Surface Owner Information:			
Name: Ellen Burris	When filing a Form T-1 involving multiple surface owners, attach an additiona		
Address 1: 9890 W 311th Street	sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: Louisberg State: KS Zip: 66053 +			
Select one of the following:	on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,	and email address.		
form; and 3) my operator name, address, phone number, fax,	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this		
 CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface o task, I acknowledge that I am being charged a \$30.00 handling 	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ag fee, payable to the KCC, which is enclosed with this form.		
I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface owner(s). I acknowledge that I am being charged a \$30.00 handling the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP thereby certify that the statements made herein are true and correct to	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ag fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
c.P-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and 3) my operator name, address, phone number, fax, and a line in the surface owner(s). It is considered that I am being charged a \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP is the statements made herein are true and correct to the statements made	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ag fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned.		

RECEIVED KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION WICHITA, KS

EXHIBIT "A"

BEGINNING at the Southeast corner of the Northeast Quarter (NE 1/4) of Section 26, Township 17 South, Range 21 East, thence West 1077.78 feet and along the South line of said Quarter Section; thence North 585.85 feet; thence West 970.00 feet; thence North 241,00 feet; thence West 619.50 feet to a point on the West line of said Quarter Section; thence North 1818.25 feet and along the West line of said Quarter Section to the Northwest corner of said Quarter Section; thence East 2672.35 feet and along the North line of said Quarter Section; thence South 2625.15 feet and along the East line of said Quarter Section; thence South 2625.15 feet and along the East line of said Quarter Section to the Northeast corner of said Quarter Section; thence South 2625.15 feet and along the East line of said Quarter Section to the point of beginning, containing 136.88 acres, more or less, all being a part of the Northeast Quarter (NE 1/4) of Section 26, Township 17, Range 21, Miami County, Kansas, subject, however, to easements, restrictions and reservations of record

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CONSERVATION DIVISION WICHITA, KS

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