KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells ___5 June 1, 2011 Effective Date of Transfer: Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 117257 Gas Gathering System: _ Lease Name: Brocker Saltwater Disposal Well - Permit No.: ___ __ NW Sec. 19 Twp. 17 R. 24 VE W ___ feet from N / S Line Legal Description of Lease: NW/4 _ feet from | E / | W Line Enhanced Recovery Project Permit No.: _ County: Miami Entire Project: Yes No Number of Injection Wells Bartlesville Production Zone(s): Field Name: Paola-Rantoul Bartlesville Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No.: _ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Haul-Off Type of Pit: Emergency Burn Settling Workover Lester Town Past Operator's License No. Contact Person: Phone: 913-294-2125 Town Oil Company, Inc. Past Operator's Name & Address: 16205 W. 287th Street Paola, KS 66071 Title: President Contact Person: Doug Evans 34350 / New Operator's License No. Phone: 785-883-4057 New Operator's Name & Address: Altavista Energy, Inc. Oil / Gas Purchaser: Coffeyville Resources PO Box 128 Wellsville, KS 66092 President Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by _____ . Recommended action: permitted by No.: __ Date: Authorized Signature 7.13.11 PRODUCTION _ DISTRICT __ Mail to: Past Operator _ New Operator

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Must Be Filed For All Wells

* Lease Name:	Brocker		* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned) NE/4 not
- <u>A-1</u>	15-121-26970-00-00	5115 Circle	165 Circle	OIL	PROD legal de
B-2	15-121-26992-00-00/	4754 ESUFNL	3243 FEDFWL	OIL	PROD
2	15-121-23170-00-00	4170 ESD/FNL	3510 FELFWL	OIL	PROD
3	15-121-23171-00-00	3510 FSD/FNL	2940 FELFWL	OIL	PROD
4	15-121-23225-00-00	4290 FSL/FNL	2800 FELFWL	OIL	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		JUN 0 6 2011 KCC WICHITA
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		FSL/FNL	FEL/FWL		
		FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary & Not transferred, not within Segal description.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 6142	Well Location:		
Name: Town Oil Company, Inc.			
Address 1: 16205 W. 287th Street	County: Miami		
Address 2:	Lease Name. Brocker Well #		
City: Paola State: KS Zip: 66071 + Contact Person: Lester Town Phone: (913	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Lester Town	the lease below:		
Phone: (913) 294-2125 Fax: (913) 294-4823			
Email Address:			
	·		
Surface Owner Information: Name: Grinnell College - Trust	Man Standard Standard		
Address 1: 733 Broad St.	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
	_		
City: Grinnell State: IA Zip: 50112 +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Country the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this		
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RECEIVED
JUN 0 6 2011

KCC WICHITA

01: PACER ENERGY MARKETING LLC DIVISION OF INTEREST - ACTIVE - CHAIN OF TITLE - HISTORICAL - ASSIGNMENTS WM03W:142 PAGE: 1 WM03W-Print Division of Interest TERNA 09:41-AM MAY 26,2011 ACCT/WELL BEFORE AFTER PRODUCTION OIL REVENUE GAS REVENUE INTEREST WELL # CO-OWNER NAME RP CYCLE TE CASING CASING JIB PAY-INTEREST PAY-INTEREST TYPE 560721 BROCKER * ACTIVE DOI * ASSIGNMENT PROCESSED THRU: 0511 TOWN OIL CO KS:MIAM-019-0178-024E 999997 NO PAY 1.00000000 1.00000000 1.00000000 GRI610 GRINNELL COLLEGE - TRUST 3 .15000000 3 .15000000 ROYALTY 733 BROAD ST GRINNELL, IA 50112 TOW315 TOWN OIL CO

16205 W 287TH ST PAOLA, KS 66071 ****** TOTAL WELL INTEREST ****** OIL & GAS SAME

TOTAL OWNERS 1

DED METHOD: JIB PAYS [N] EXEMPT ROP [NNN] 1 TOTAL OWNERS .15000000 ROYALTY .15000000 ** TOTAL DISTRIBUTABLE INTEREST ** 1.00000000 1.00000000

****** TOTAL NET J.I.B. *****

TAX METHOD: JIB PAYS [N] EXEMPT ROP (NNN)

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RECEIVED JUN 06 2011 KCC WICHITA

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