KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitted with this form. Oil Lease: No. of Oil Wells _ Effective Date of Transfer: June 1, 2011 Gas Lease: No. of Gas Wells 1 KS Dept of Revenue Lease No.: 118278 Gas Gathering System: Lease Name: Goetz Saltwater Disposal Well - Permit No.: __ feet from N / S Line Legal Description of Lease: NE/4 feet from F / Enhanced Recovery Project Permit No.: <u>526913</u> F 25319 Entire Project: Ves No County: _Miami Number of Injection Wells _ Production Zone(s):_ Field Name: Paola-Rantoul Squirrel Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No.: _ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) W Line of Section Type of Pit: Drilling DE Emergency Burn Settling Haul-Off Workover Past Operator's License No. Lester Town Contact Person: Past Operator's Name & Address: Town Oil Company, Inc. 16205 W. 287th Street Paola, KS 66071 President 34350/ Contact Person: Doug Evans New Operator's License No. New Operator's Name & Address: Altavista Energy, Inc. Phone: 785-883-4057 PO Box 128 Wellsville, KS 66092 Oil / Gas Purchaser: Coffeyville Resources President Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _ is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Recommended action: permitted by No.: ___ Authorized Authorized Signature DISTRICT Mail to: Past Operator _ **New Operator** District (3

Side Two

Must Be Filed For All Wells

KDOR Lease No.:	118278	13
-		

* Lease Name:	Goetz	* Location:	NE/4 8-18-2	2 <i>E</i>
Well No.	API No. Footage from (YR DRLD/PRE '67) (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15-121-25708-00-00 4665 Circle	1005 FEL/FWL	Oil	Prod.
3	15-121-25110-00-00 4495 FSUFNL	1155 FEWFWL	Oil	Prod.
4	15-121-25109-00-00 4125 FSL/FNL	825 FEWFWL	Oil	Prod.
_11	15-121-25727-00-00 4495 FSI/FNL	725 FELIFWL	Oil	Prod.
28	15-121-25337-00-00 / 4125 FSI/FNL	165 FELIFWL	Oil	Prod.
C-4	15-121-27014-00-00 4455 FSD/FNL	165 FEL/FWL	Oil	Prod.
<u>CW-1</u>	15-121-27404-00-00 4620 FSL/FNL	1300 FELLEWL	ermit <u>Inj.</u>	Prod.
CW-2	15-121-27262-00-00 4620 FSL/FNL	865 FEL/FWL	Inj.	Prod.
CW-3	15-121-27264-00-00 4620 FSIJFNL	585_ EI/FWL	Inj.	Prod.
CW-4	15-121-27268-00-00 4620 FSI/FNL	285 FEI/FWL	lnj.	Prod.
D-2	15-121-26805-00-00 4290 FS)/FNL	865 FELIFWL	lnj.	Prod.
D-3	15-121-26806-00-00 4290 FSI/FNL	585 EJ/FWL	Inj.	Prod
DW-1	15-121-27405-00-00 4290 FSUFNL	1300 FELFWL	lnj.	Prod.
DW-4	15-121-27013-00-00 4290 FSI FNL	330 EED/FWL	Inj.	Prod.
EW-1	15-121-27406-00-00 3960 FSI/FNL	1300 FEWFWL	Inj.	Prod.
G-10	15-121-26812-00-00/ 4315 FSI/FNL	865 FEDFWL	Gas	Prod.
-	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		RECEIVED
	FSL/FNL	FEL/FWL		UN 0 6 2011 KCC WICHITA
	FSL/FNL	FEL/FWL		KCC WICHITA
	FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 6142	
Name: Town Oil Company, Inc.	Well Location:
Name: Town Oil Company, Inc. Address 1: 16205 W. 287th Street	NE_SE_NE_NE_Sec. 8 Twp. 18 S. R. 22 X East West
Address 2:	Local Name Goetz
City: Paola State: KS Zip: 66071 +	
Contact Person: Lester Town Phone: (913) 294-2125 Fax: (913) 294-4823	
Email Address:	
	JUN 0 6 2011
Surface Owner Information:	1014 # tr 2011
Name: Charles J. Geotz	When filing a Form T-1 involving multiple surface owners, attach an additiona
Address 1: 225 16th St	Sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: Seal Beach State: CA Zip: 90740 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Borehole Intent), you must supply the surface owners and
u e NGC will a plat showing the predicted incations of lease roads i	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Account a plat showing the predicted locations of lease roads, a lease preliminary non-binding estimates. The locations may be entered. Select one of the following: Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, face. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface perform CB-1, Form T-1, or Form T-
Are preliminary non-binding estimates. The locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notic owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handled.	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the electrical work of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form.
Are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handless for choosing the second option, submit payment of the \$30.00 handless.	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form The being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 circle with this form. If the fee is not received with this form, the KSONA-1 circle will be returned.

01: PACER ENERGY MARKETING LLC WM03W-Print Division of Interest	DIVISION OF I	NTEREST - ACT	TIVE - CHAIN OF TIT	TLE - HISTORIO	CAL - ASSIGNME TEENA	NTS WM03W:142 PAGE: 3
WELL # CO-OWNER NAME		CCT/WELL	BEFORE AFTER CASING CASING	PRODUCTION JIB	OIL REVENUE PAY-INTEREST	GAS REVENUE INTEREST PAY-INTEREST TYPE
560516 GOETZ TOWN OIL CO 999997 NO PAY	* ACTIVE DOI *		08-018S-022E 00000000 1.0000000	0 1.00000000	Assignment	PROCESSED THRU: 0511
GOE140 GOETZ, CHARLES J 225 16TH ST SEAL BEACH, CA	90740				3 .18750000	3 .18750000 ROYALTY
TOW315 TOWN OIL CO 16205 W 287TH ST PAOLA, KS	66071	4			3 .81250000	3 .81250000 WORKING
***** TOTAL WELL INTEREST ***** TAX METHOD:JIB PAYS[1 DED METHOD:JIB PAYS[1) EXEMPT ROP[NNN] TOTA	0000000 1.00000000 L OWNERS 1		1.00000000 .81250000 .18750000	1.00000000 .81250000 WORKING .18750000 ROYALTY

** TOTAL DISTRIBUTABLE INTEREST **

***** TOTAL NET J.I.B. *****

RECEIVED JUN 06 2011 KCC WICHITA

.18750000 ROYALTY

1.00000000 1.00000000