## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

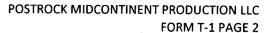
Form Ti March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	nitted with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 10-01-2010
X Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 211264
Gas Gathering System:	Lease Name: Carter, \
Saltwater Disposal Well - Permit No.:	Lease Name: Carter, \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Spot Location:feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:  Entire Project: Yes No	
Number of Injection Wells **	County: Wilson
AL TOOMA	Production Zone(s):
** Side Two Must Be Completed.	Injection Zone(s):
Side 140 must be Completed.	
Surface Pit Permit No.: 1520522525 (API No. if Drill Pit, WO or Haul)	RECEIVED  feet from N / S Line of Section DEC
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling OF DEC 07 2010
Past Operator's License No. 33344 Exp. 12/30/, o	Contact Person: RICHARD MARLIN CONSERVATION DIVISIO
Past Operator's Name & Address: QUEST CHEROKEE LLC	Phone: 405-702-7480 WICHITA, KS
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	Date: 11-23-2010
Title: VP OF ENGINEERING	Signature: Richard Marlen
New Operator's License No. 33343 /	Contact Person: RICHARD MARLIN
New Operator's Name & Address:	Phone: 405-702-7480
POSTROCK MIDCONTINENT PRODUCTION LLC	Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	Date: 11-23-2010
Title: VP OF ENGINEERING	Signature: Fi Land Marlin
Acknowledgment of Transfer: The above request for transfer of injection a	authorization surface nit narmit # 1520522525
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 7-/4-// P Mail to: Past Operator New Operator	PRODUCTION 7.15.11 UIC 7-15-11
· · · · · · · · · · · · · · · · · · ·	District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202





LEASE NAME 211264 Carter WELL NO LOCATION FOOTAGE **API NUMBER** TYPE OF WELL STATUS 1 NE SW SW NE - SEC 12/29S/16E 1520522525 2114 FNL 2095 FEL GAS **PRODUCING** 4 SE NW NW NE - SEC 12/29S/16E 1520522526 1751 FSL 1677 FWL PRODUCING GAS

RECEIVED KANSAS CORPORATION COMMISSION

DEC 07 2010

CONSERVATION DISCOURSE WICHITA, KS



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	Well Location:  NE . SW. SW. NE Sec. 12 Twp. 29S S. R. 16E East West
Address 1: 210 PARK AVE, STE 2750	County: Wilson
Address 2:	Lease Name: Carter, Well #:
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description
Contact Person: RICHARD MARLIN	the lease below:  KANSAS CORPORATION COMMISSIO
Phone: ( 405 ) 600-7704 Fax: ( 405 ) 600-7718	NE SW SW NE
Email Address:	DEC <b>07</b> 2010
	CONSERVATION DIVISION
Surface Owner Information:	WICHITA, KS
Name: CARTER, WILLARD L &	"" " " " " " " " " " " " " " " " " " "
Address 1: 11850 UDALL RD	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
•	
ine NCC with a plat snowing the predicted locations of lease roads. I	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries pipelines and electrical lines. The locations shown on the electrical lines.
are preliminary non-binding estimates. The locations of lease roads, are preliminary non-binding estimates. The locations may be entere	sthodic Protection Rarehole (stant), you must supply the surface gureen and
are preliminary non-binding estimates. The locations of lease roads, are preliminary non-binding estimates. The locations may be entere  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notic owner(s) of the land upon which the subject well is or will he	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface pelocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form T-1 and the plate of
<ul> <li>I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fair I have not provided this information to the surface owner(s).</li> <li>I have not provided this information to the surface owner(s).</li> <li>KCC will be required to send this information to the surface.</li> </ul>	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface pelocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form T-1 and the plate of
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