KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	oltted with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 10-01-2010
X Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 224201
Gas Gathering System:	Lease Name: Cope, Sherry
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	<u>SWSWNW_Sec32Twp29SR17EEW</u>
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	SW SW NW
Entire Project: Yes No	County: Wilson
Number of Injection Wells***	Production Zone(s): MISSISSIPPI
Field Name: NEODESHA	Injection Zone(s):
** Side Two Must Be Completed.	nijoson concio).
Surface Pit Permit No.: 1520525564 (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling O R
Past Operator's License No. 33344 Eyp. 12/30/10	Contact Person: RICHARD MARLIN
Past Operator's Name & Address: QUEST CHEROKEE LLC	Phone: 405-702-7480
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	Date: 11-23-2010
Title: VP OF ENGINEERING	Signature: Kichard Marlin
New Operator's License No. 33343 √	Contact Person: RICHARD MARLIN
New Operator's Name & Address:	Phone: 405-702-7480
POSTROCK MIDCONTINENT PRODUCTION LLC	Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	Date: 11-23-2010
TO AP THAT I PEND A	
Title: VP OF ENGINEERING	Signature: Fichard Warling
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # 1520525564 has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	in anti-particular disease of the
he new operator and may continue to inject fluids as authorized by	is acknowledged as
· 1	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date
Authorized Signature	Date: Authorized Signature
DISTRICT EPR 6-16-11 P	RODUCTION G. 17.11 UIC 6-17-1
	District RECEIVED
Mail to: KCC - Conservation Division, 130 S.	Market - Room 2078, Wichita, Kansas 67202 KANSAS CORPORATION CX

KANSAS CORPORATION COMMISSION





KDON 224201 KDOR LEASE NAME WELL NO LOCATION API NUMBER FOOTAGE TYPE OF WELL STATUS Sherry Cope, 32-2 SW SW NW - SEC 32/29S/17E 1520525564 🗸 2089 FNL 627 FWL GAS PRODUCING

RECEIVED KANSAS CORPORATION COMMISSION

DEC 07 2010

CONSERVATION MICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	Well Location:
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	SW_NW Sec. 32 Twp. 29S S. R. 17E East West
Address 1: 210 PARK AVE, STE 2750	County: Wilson
Address 2:	Lease Name, Cope, Sherry Well #
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: RICHARD MARLIN	the lease below:
Phone: (405) 600-7704 Fax: (405) 600-7718	SW SW NW
Email Address:	
Surface Owner Information:	
lame: COPE, JOHN MARK & DIANA R	When filing a Form T-1 involving multiple surface owners, attach an additional
address 1: 22113 800 RD	sheet listing all of the information to the left for each surface owner. Surface
ddress 2:	The same of the second of the
ity: THAYER State: KS Zip: 66776 +	
te KCC with a plat snowing the predicted locations of lease roads, tal	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat. Form CB-1 plat, or a separate plat may be submitted.
ne KCC with a plat showing the predicted locations of lease roads, tale ore preliminary non-binding estimates. The locations may be entered	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
ine KCC with a plat showing the predicted locations of lease roads, take preliminary non-binding estimates. The locations may be entered select one of the following:	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form TB-1, or Form T-1, or Form T-1
ire preliminary non-binding estimates. The locations of lease roads, take preliminary non-binding estimates. The locations may be entered select one of the following: Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the power(s). To mitigate the additional cost of the KCC performing this
ine RCC with a plat showing the predicted locations of lease roads, take preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling choosing the second option, submit payment of the \$30.00 handling	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form n being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ig fee, payable to the KCC, which is enclosed with this form.
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CONSERVATION DIVIDION WICHITA, KS