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### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 7-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUS / De suit	mitted with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 10-01-2010
X Gas Lease: No. of Gas Wells1	KS Dept of Revenue Lease No.: 224652
Gas Gathering System:	•
Saltwater Disposal Well - Permit No.:	Lease Name: Goins,
Spot Location:feet from N / S Line	W2 SW NE Sec. 28 Twp. 29S R. 17E E W
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	W2 SW NE
Entire Project: Yes No	County: Wilson
Number of Injection Wells**	Production Zone(s): MISSISSIPPI
Field Name: CHEROKEE BASIN COAL AREA	The state of the s
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 1520525623	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	Becompile System of
Type of Pit: Emergency Burn Settling	teet from E / W Line of Section Haul-Off Workover Drilling OL
Past Operator's License No. 33344 Exp. 12/30/10	Contact Person: RICHARD MARLIN RECEIVED  KANSAS CORPORATION COMMISSION
Past Operator's Name & Address: QUEST CHEROKÉE LLĆ	Phone: 405-702-7480
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	Date: 11-23-2010 DEC 0 7 2010
Title: VP OF ENGINEERING	Signature: Richard Mar GEONSERVATION WICHITA, KB
New Operator's License No. 33343 /	Contact Person: RICHARD MARLIN
New Operator's Name & Address:	Phone: 405-702-7480
POSTROCK MIDCONTINENT PRODUCTION LLC	Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	Date: 11-23-2010
Title: VP OF ENGINEERING	Signature: Fichard Warling
Acknowledgment of Transfer: The above request for transfer of injection	a authorization surface pit normit # 1520525623
	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
he new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
	permitted by No.:
Date:	Date
Oate:	Date: Authorized Signature
DISTRICT EPR	PRODUCTION 6.17.11 UIC 6-17-11
	tor District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KDOR 224652 LEASE NAME Goins, O H & Alice Trustees

WELL NO 28-1

LOCATION W2 SW NE - SEC 28/29S/17E **API NUMBER** 

1520525623 🗸

FOOTAGE

1978 FNL 2241 FEL

TYPE OF WELL STATUS GAS

PRODUCING

RECEIVED KANSAS CORPORATION COMMISSION

DEC 07 2010

CONSERVATION DIVIDION WICHITA, KS

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-t July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	Mass I access
POSTROCK MIDCONTINENT PRODUCTION LLC	Well Location:  W2_SW NF_62829\$175
ddress 1: 210 PARK AVE, STE 2750	
ddress 2:	Lease Name: Goins, O H & Alice Trustees Well #:
ty: OKLAHOMA CITY State: OK Zip: 73102	
Intact Person, RICHARD MARLIN	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
ntact Person: RICHARD MARLIN one: ( 405 ) 600-7704 Fax: ( 405 ) 600-7718	W2 SW NE KANSAS CORPORATION
nail Address:	<b>-</b> -
rface Owner information:	CONSERVATION WICHITA,
ame: GOINS, O H TR	When filing a Form T-1 involving multiple surface owners, attach an additional
dress 1: 1230 120TH RD	
ddress 2:	county, and in the real estate property tax records of the county treasurer.
this form is being submitted with a Form C-1 (Intent) or CB-1 (Case KCC with a plat showing the predicted locations of lease goads	athodic Protection Borehole Intent), you must supply the surface owners and
e KCC with a plat showing the predicted locations of lease roads, e preliminary non-binding estimates. The locations may be entere	
re preliminary non-binding estimates. The locations of lease roads, re preliminary non-binding estimates. The locations may be enterelect one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will I CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, far	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form prim being filled is a Form C-1 or Form CB-1, the plat(s) required by this ex, and email address.
le KCC with a plat showing the predicted locations of lease roads, re preliminary non-binding estimates. The locations may be enterelect one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will leave that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s).  KCC will be required to send this information to the surface.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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