KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

100110 Goins W 9.pd

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: X Gas Lease: No. of Gas Wells __ 225072 KS Dept of Revenue Lease No.: Gas Gathering System: Goins, W Lease Name: Saltwater Disposal Well - Permit No.: NW NW Sec. 9 Twp. 30S R. 17E feet from N / S Line feet from E / W Line Legal Description of Lease: Enhanced Recovery Project Permit No.: NW NW NW Entire Project: Yes No County: Wilson Number of Injection Wells Summit/Mulky Production Zone(s): CHEROKEE BASIN COAL AREA Field Name: Injection Zone(s): ** Side Two Must Be Completed. 1520525703 Surface Pit Permit No.: feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of StideNeAS CORPORATION COMMISSION Type of Pit: Emergency Burn Settling Haul-Off Drilling Workover Past Operator's License No. RICHARD MARLIN Contact Person: CONSERVATION DIVISION QUEST CHEROKEE LLC Phone: 405-702-7480 Past Operator's Name & Address: WICHITA, KS 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 11-23-2010 Title: VP OF ENGINEERING Signature 33343 \ Contact Person: RICHARD MARLIN New Operator's License No. New Operator's Name & Address: Phone: 405-702-7480 POSTROCK MIDCONTINENT PRODUCTION LLC Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 Date: 11-23-2010 **VP OF ENGINEERING** Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # 1520525703 noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.: _ Authorized Signature Authorized Signature DISTRICT 6.20.11 PRODUCTION Mail to: Past Operator **New Operator** District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KDOR LEASE NAME WELL NO LOCATION API NUMBER FOOTAGE TYPE OF WELL STATUS
225072 Goins, Willard L & Meta L 9-1 NW NW NW - SEC 9/30S/17E 1520525703 566 FNL 532 FWL GAS PRODUCING

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 0 7 2010

CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	Well Location:
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	NW_NW_NW Sec. 9 Twp. 30S S. R. 17E East West
Address 1: 210 PARK AVE, STE 2750	County: Wilson
Address 2:	Lease Name: Goins, Willard L & Meta L Well #:
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
ontact Person: RICHARD MARLIN	the lease below:
ontact Person: RICHARD MARLIN hone: (405) 600-7704 Fax: (405) 600-7718	NW NW NW
mail Address:	DEC 07 201
urface Owner Information:	CONSERVATION CO.
ame: GOINS, WILLARD & META	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
idress 1: 6434 WICHITA RD	
ddress 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati the KCC with a plat showing the predicted locations of lease roads, ta tre preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you must supply the surface owners and each batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
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