100110_Grady_James_A.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Perm K\$ONA-1, Certification of Compliance with the Kanses Surface Owner Motification Act,

Check Applicable Boxes: MUST be seem	itied with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 10-01-2010
Gas Leese: No. of Gas Wells**	KS Dept of Revenue Lease No.: 227840
Ges Gethering System:	Lesse Name: Grady, Jarnes A
Saltwater Disposel Well - Permit No.:	W2 NE NE _ 18 _ 288 _ 17E
Spot Location: feet from N / S Line	Sec
feet fromE /W Line	Legal Description of Lesse:
Enhanced Recovery Project Permit No.:	W2 NE I
Entire Project: Ves No	County: Wilson
Number of Injection Wells***	Production Zone(s): Cherokee coals
Field Name: CHEROKEE BASIN COAL AREA	Production Zone(s):
** Side Two Must Be Completed.	njector zare(e),
Surface Pit Permit No.: 1520526783	
(API No. If Drill Pic, WO or Healt)	feet from N/ S Line of Section

Type of Pit: Emergency Burn Setting	Heul-Off ☐ Workever ☐ Drilling OR 12
Past Operator's License No. 33344 Exp. 12/30/10	Contact Person: RICHARD MARLIN RECEIVED
Past Operator's Name & Address: QUEST CHEROKEE LLC	Phone: 406-702-7480 RECEIVED KANSAS CORPORATION COMMISSION
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	Detc. 11-23-2010 DEC 0 7 2010
Title: VP OF ENGINEERING	Signature: Richard Marlen CONSERVATION DIVISION
	CONSERVATION, KS
New Operator's License No. 33343 /	Contact Person: RICHARD MARLIN
New Operator's Name & Address:	Phone: 405-702-7480
POSTROCK MIDCONTINENT PRODUCTION LLC	Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	Dete: 11-23-2010
Title: VP OF ENGINEERING	Signature: # s chand Warling
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # 1520526783 has been
	Commission. This acknowledgment of transfer pertains to Kanses Corporation
Commission records only and does not convey any ownership interest in the	•
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Dete:
Authorized Signature	Authorized Signature
DISTRICT EPR 6-17-11	PRODUCTION 6:20:11 uic 6-20-11
Mail to: Past Operator New Operat	Or District

Mell to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67292





KDOR LEASE NAME WELL NO LOCATION API NUMBER FOOTAGE TYPE OF WELL STATUS
227840 Grady, James A & Evelyn L 18-1 W2 NE NE - SEC 18/285/17E 1520526783 669 FNL 989 FEL GAS PRODUCING

RECEIVED KANSAS CORPORATION COMMISSION

DEC 07 2010

CONSERVATION UIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must the Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	Well Location:	
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	W2.NE.NE_Sec18_Twp28\$	S. R. 17E East West
Address 1: 210 PARK AVE, STE 2750	County: Wilson Lease Name: Grady, James A & Evelyn L Well #:	
Address 2:		
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease below:	ase, enter the legal description of
Contact Person: RICHARD MARLIN Phone: (405) 600-7704 Fax: (405) 600-7718	W2 NE NE	RECEIVED
	FY 6. 198s FY 8s.	KANSAS CORPORATION COMMISSI
Email Address:	···	DEC 07 2010
Surface Owner information:		CONSERVATION DIVISIO WICHITA, KS
lame: GRADY, JAMES A & EVELYN L		riace owners, attach an additional
ddress 1: 22094 1800 RD	sheet listing all of the information to the left owner information can be found in the recon	for each surface owner. Surface
kidress 2:	county, and in the real estate property tax re	cords of the county treasurer.
ARIGO, MARIE LA CONTROL DE LA	-	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, to	hodic Protection Borehole Intent), you must su	e locations shown on the plat
City: CHANUTE State: KS Zip: 66720 + CHANUTE STATE: KS Zip: 66	hodic Protection Borehole Intent), you must su	e locations shown on the plat
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat he KCC with a plat showing the predicted locations of lease roads, to we preliminary non-binding estimates. The locations may be entered	hodic Protection Borehole Intent), you must su ank batteries, pipelines, and electrical lines. Th if on the Form C-1 plat, Form CB-1 plat, or a say at Act (House Bill 2032), I have provided the fit is located: 1) a copy of the Form C-1, Form CB in being filed is a Form C-1 or Form CB-1, the	te locations shown on the plat parate plat may be submitted. ollowing to the surface 8-1. Form T-1. or Form
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form	hodic Protection Borehole Intent), you must such batteries, pipelines, and electrical lines. The fonthe Form C-1 plat, Form CB-1 plat, or a september of the Form C-1 plat and the fee located: 1) a copy of the Form C-1, Form CB being filed is a Form C-1 or Form CB-1, the and email address.	ne locations shown on the plet parate plat may be submitted. collowing to the surface 8-1, Form T-1, or Form plat(s) required by this ed this information, the e KCC performing this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	hodic Protection Borehole Intent), you must sunk batteries, pipelines, and electrical lines. The fonthe Form C-1 plat, Form CB-1 plat, or a septent of the Form C-1 plat in the Form C-1 plat, or a septent in the Form C-1 plat in the Form C-1, Form CB in being filled is a Form C-1 or Form CB-1, the part in the filled is a Form C-1 or Form CB-1, the plat in the filled is a Form C-1 or Form CB-1, the plat in the filled is a Form C-1 or Form CB-1, the plat in the filled in the Form CB-1, the filled in the Form CB-1 in the filled in the Form If the filled is not received in the Form with this form. If the file is not received in the Form in the filled in the Form If the file is not received.	e locations shown on the plet parate plat may be submitted. ollowing to the surface 8-1, Form T-1, or Form plat(s) required by this ed this information, the e KCC performing this with this form.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option.	thodic Protection Borehole Intent), you must sugark batteries, pipelines, and electrical lines. The fonthe Form C-1 plat, Form CB-1 plat, or a septent of the Form C-1 plat, or a septent case of the Form C-1, Form CB not being filed is a Form C-1 or Form CB-1, the pand email address. I acknowledge that, because I have not provide owner(s). To mitigate the additional cost of the ng fee, payable to the KCC, which is enclosed ang fee with this form. If the fee is not received P-1 will be returned.	e locations shown on the plet parate plat may be submitted. ollowing to the surface 8-1, Form T-1, or Form plat(s) required by this ed this information, the e KCC performing this with this form.