KANSAS CORPORATION COMMISSION Oil & GAS CONSERVATION DIVISION

Form 7-1
Merch 2010
Form must be Typed
Form must be SileLife blanks must be Sile-

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Cartification of Compliance with the Kansas Surface Owner Modification Act.

Check Applicable Boxes:	RIST be submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 10-01-2010
X Gas Lease: No. of Gas White	KS Dept of Revenue Lease No.: 228639
Gas Gethering System:	Lesse Name: Uhren, John N
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N /	S Line NE NE NW Sec. 16 Twp. 28S R. 17E E W
feet from DE / D	W Line Legal Description of Lesse:
Enhanced Recovery Project Permit No.:	W Line Legal Description of Lease: NE NE NW County: Wilson
Entire Project: Yes No	County: Wilson
Number of Injection Wells **	Production Zone(s): Cherokee coals
Field Name: CHEROKEE BASIN COAL AREA	Production Zone(s): Cherokee coals
** Side Two Must Be Completed.	
Surface Pit Permit No.: 1520526992	
(API No. If Drill Pit, WO or Houl)	The of Section of
Type of Pit: Emergency Burn Seti	feet fromE /W Line of Section RECEIVED ling Hauf-Off Workship KANSAS CORPORATION COMMISSION
Past Operator's License No. 33344 Exp. 12/3c/c	
Past Operator's Name & Address: QUEST CHEROKEE LLC	LA INSERVATION DIVISION
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	Dete: 11-23-2010 WICHITA, KS
Title: VP OF ENGINEERING	Signature: Riefard Marlin
New Operator's License No. 33343 ~	Contact Person: RICHARD MARLIN
New Operator's Name & Address:	Phone: 405-702-7480
POSTROCK MIDCONTINENT PRODUCTION LLC	Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	Date: 11-23-2010
Title: VP OF ENGINEERING	Signature: Fechan Marli
Actinowledgment of Transfer: The above request for transfer	r of injection authorization, surface pit permit # 1520526892 has been
	Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership in	
is acknow	riedged as is acknowledged as
he new operator and may continue to inject fluids as aut	norized by the new operator of the above named lesse containing the surface pit
Permit No.:	_ ·
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 6-30	
	New Operator District

Mali to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kaness 67382



KDOR LEASE NAME 228639 Uhren, John N

WELL NO 16-1

LOCATION

NE NE NW - SEC 16/28S/17E

API NUMBER 1520526992 /

FOOTAGE 330 FNL 2130 FWL TYPE OF WELL STATUS PRODUCING

GAS

RECEIVED KANSAS CORPORATION COMMISSION

DEC 07 2010

CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must the Typed
Form must be Signed
All blanks must be Elbed

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	Well Location:
Address 1: 210 PARK AVE, STE 2750	NE_NE_NW Sec. 16 Twp. 28S S. R. 17E East West
Address 2:	County: Wilson
City: OKLAHOMA CITY State: OK Zip: 73102	Lease Name: Uhren, John N Well #:
CONTACT DOCUME. RICHARD MARLIN	the lease helms
Contact Person: RICHARD MARLIN Phone: (405) 600-7704 Fax: (405) 600-7718	— RECEIVED NE NE NW KANSAS CORPORATION COMMISS
	······································
Email Address:	DEC 0 7 2010
Surface Owner Information:	CONSERVATION DIVISION DIVISIONI
lame: FAIL, GARY D & CONSTANCE J	When filling a Form T-1 involving multiple surface owners, attach an additional
ddress 1: 23621 1600 RD	sheet listing all of the information in the left for each surface currer. Surface
ddress 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat ne KCC with a plat showing the predicted locations of lease roads, ta re preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
this form is being submitted with a Form C-1 (Intent) or CB-1 (Catine KCC with a plat showing the predicted locations of lease roads, to be preliminary non-binding estimates. The locations may be entered elect one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.
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