100110_Wade_Bryon_D.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

March 2010 Form must be Typed

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kenses Surface Owner Modification Act,

Check Applicable Boxes:	mitted with this form.
Oil Lesse: No. of Oil Wells	Effective Date of Transfer: 10-01-2019
Sas Lease: No. of Gas Wells 1 ***	KS Dept of Revenue Lease No.: 229156
Gas Gethering System:	Lesse Name: WADE, BRYON D
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	N2 _ N2 _ SE _ Sec 12 _ Twp 28S _ R 18E E _ W
feet fromE /W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	N2 N2 SE
Entire Project: Yes No	County: Wilson
Number of Injection Wells**	Production Zone(s): Cherokee Coals
Field Name: CHÉROKEE BASIN COAL AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 1520527087	feet from N/ S Line of Section
(API No. If Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	
Type of Pit: Emergency Burn Settling	KANSAS CORPORATION COMMISSIO
Past Operator's License No. 33344 Exp. 12/30/10	Contact Person: RICHARD MARLIN
Past Operator's Name & Address: QUEST CHEROKEE LLC	Phone: 405-702-7480 DEC 0 7 2010
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	11-23-2010 CONSERVATION DIVISIO
Title: VP OF ENGINEERING	Signature: Richard Marlin WICHITA, KS
New Operator's License No. 33343	Contact Person: RICHARD MARLIN
New Operator's Name & Address:	100 700 7100
POSTROCK MIDCONTINENT PRODUCTION LLC	Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	Date: 11-23-2010
Title: VP OF ENGINEERING	Signature: Kichard Warling
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit # 1520527087 has been
	on Commission. This acknowledgment of transfer pertains to Kenses Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	
Permit No.:	permitted by No.:
	· [
Date: Authorized Signature	Date: Authorized Signature
DISTRICT EPR 7-/3-//	
Mell to: Past Operator Program New Operator	· · · · · · · · · · · · · · · · · · ·

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



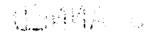


KDOR LEASE NAME WELL NO LOCATION API NUMBER FOOTAGE TYPE OF WELL STATUS
229156 WADE, BRYON D 12-1 N2 N2 SE - SEC 12/285/16E 1520527087 2310 FSL 1320 FEL GAS PRODUCING

RECEIVED KANSAS CORPORATION COMMISSION

DEC 07 2010

CONSERVATION CHARGON



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must the Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	Well Location:
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	
Address 1: 210 PARK AVE, STE 2750	County: Wilson
Address 2:	Lease Name: Fawl, Harold Lee Well #:
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: RICHARD MARLIN Phone: (405) 600-7704 Fax: (405) 600-7718	the lease below: KANSAS CORPORATION COMMISSI
Phone: (405) 600-7704 Fax: (405) 600-7718	N2 N2 SE
Ernail Address:	DEC 0 7 2010
	CONSERVATION DIVISIO WICHITA, KS
Surface Owner Information:	WICHIA, 100
Name: KNOX, FORREST J & P RENEE	
Address 1: 17120 UDALL RD	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county ireasurer.
f this form is being submitted with a Form C-1 (Intent) or CR-1 (Cat	
ne KUU with a plat snowing the bredicted locations of lease mads, ta	hodic Protection Barehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
ne RCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered	hodic Protection Barehole Intent), you must supply the surface owners and such hatteries, pinelines, and electrical lines. The locations shown on the plat.
ine KCC with a plat showing the predicted locations of lease roads, to be preliminary non-binding estimates. The locations may be entered select one of the following:	thodic Protection Borehole Intent), you must supply the surface owners and each batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form metal being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
ine KCC with a plat showing the predicted locations of lease roads, to be preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,	thodic Protection Borehole Intent), you must supply the surface owners and sank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. E Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
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