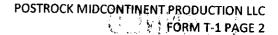
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

100110 Walker John W 18.p

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be automated with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: 10-01-2010 X Gas Lease: No. of Gas Wells 227648 KS Dept of Revenue Lease No.: Gas Gethering System: Lesse Name: Walker, John Wa Saltwater Disposal Well - Permit No.: ... NE. NE Sec. 18 Twp. 29S R. 17E E W _____ feet from N / S Line _____feet from E / W Line Legal Description of Lease: Enhanced Recovery Project Permit No.: NE NE Entire Project: Yes No County: Wilson Number of Injection Walls Production Zone(s): multiple Field Name: CHEROKEE BASIN COAL AREA Injection Zone(s):____ ** Side Two Must Be Completed. 1520526406 Surface Pit Permit No.: _ feet from N / S Line of Section (API No. If Drill Pil, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency RECEIVED Burn Settling Haul-Off Workover Drilling KANSAS CORPORATION COMMISSION Past Operator's License No. 33344 Contact Person: RICHARD MARLIN DEC **0.7** 2010 Past Operator's Name & Address: QUEST'CHEROKEE LLC Phone: 405-702-7480 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 CONSERVATION DIVISION Date: 11-23-2010 WICHITA, KS THe. VP OF ENGINEERING Signature: New Operator's License No. 33343 -Contact Person: RICHARD MARLIN New Operator's Name & Address: Phone: 405-702-7480 POSTROCK MIDCONTINENT PRODUCTION LLC Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 Date: 11-23-2010 THIS. VP OF ENGINEERING Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # ____1520526406 noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____. Recommended action: permitted by No.: ____ **Authorized Signature** DISTRICT. 6-29-11 PRODUCTION G . 30.11 Mail to: Past Operator **New Operator**

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichitz, Kansas 67202





KDOR 227648

LEASE NAME Walker, John W

WELL NO 18-1

LOCATION

NE NE - SEC 18/29S/17E

API NUMBER 1520526406 /

FOOTAGE 651 FNL 659 FEL TYPE OF WELL STATUS GAS

PRODUCING

RECEIVED KANSAS CORPORATION COMMISSION

DEC 07 2010

CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
Ally 2010
Form Must the Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	Well Location:
Address 1: 210 PARK AVE, STE 2750	NE.NE Sec. 18 Twp. 29S S. R. 17E East West
Address 2	Maddan Inha M. A.
City: OKLAHOMA CITY State: OK Zio: 73102	Well F
Contact Person: RICHARD MARLIN	If filing a Form T-1 for multiple wells on a lease, enter the lease below: KANSAS CORPORATION COMMISSIO
City: OKLAHOMA CITY State: OK Zip: 73102 Contact Person: RICHARD MARLIN Phone: (405) 600-7704 Fax: (405) 600-7718	NE NE KANSAS CORPOHATION
Email Address:	DEC 07 ZUIU
	CONSERVATION DIVISIO
Surface Owner Information:	Micura
lame: WALKER, JOHN W &	
ddress 1; 21510 1000 RD	SIRES ISSUID All OF the information to the left for each surface course. Conference
ddress 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
re preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
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