KANSAS CORPORATION COMMISSION Oil & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
If blanks must be Ribed

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Motification Act,

Check Applicable Boxes:	MUST be submitted with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 10-01-2010
Gas Lease: No. of Gas Wells 1 ***	KS Dent of Reserve Lanca No. 225818
Gas Gethering System:	Lease Name: Walker, John W
Seltwater Disposal Well - Permit No.:	
Spot Location:feet from N /	
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	
Number of Injection Wells	County: Wilson
Field Name: CHEROKEE BASIN COAL AREA	Production Zone(s); Summit/Mulky
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Parmit No.: 1520525836 / (API No. II Drill Pit, WO or Haul) Type of Pit: Emergency Burn Set	feet from N / S Line of Section RECEIVED feet from E / W Line of Section
/ /	UEC 07 2010
Past Operator's License No. 33344 Exp. 12/30/10	Contact Person: RICHARD MARLIN CONSERVATION
Past Operator's Name & Address: QUEST CHEROKEE LLC	Phone: 405-702-7480 WICHITA, KS
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	Dete: 11-23-2010
ide: VP OF ENGINEERING	Signature: Kiefard Marlin
lew Operator's License No. 33343 /	Contact Person: RICHARD MARLIN
ew Operator's Name & Address:	Phone: 405-702-7480
OSTROCK MIDCONTINENT PRODUCTION LLC	Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC
10 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	Date: 11-23-2010
VP OF ENGINEERING	Signature: Rechard Marlin
cknowledgment of Transfer: The above request for transfe	er of injection authorization, surface pit permit # 1520525836 has been
oled, approved and duly recorded in the records of the Kansas ommission records only and does not convey any ownership in	Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation needs in the above injection well(s) or pit permit.
is acknow	wiedged as is acknowledged as
e new operator and may continue to inject fluids as auti	
ormit No.: , Recommended action:	
	Date:
Authorized Signature DISTRICT EPR 7-/3-	Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202





MINN -

KDOR LEASE NAME WELL NO LOCATION API NUMBER FOOTAGE TYPE OF WELL STATUS
225818 Walker, John W 19-1 NW NE - SEC 19/295/17E 1520525836 809 FNL 1956 FEL GAS PRODUCING

RECEIVED KANSAS CORPORATION COMMISSION

DEC 07 2010

CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drift); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	Well Location:
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	
Address 1: 210 PARK AVE, STE 2750	County: Wilson
Address 2:	Lease Name: Walker, John W Sr et ux Well #:
ity: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
ontact Person: RICHARD MARLIN	the lease helper
ontact Person: RICHARD MARLIN hone: (405) 600-7704 Fax: (405) 600-7718	NW NE KANSAS CORPORATION COM
mail Address:	DEC 0.7 2010
urface Owner Information:	CONSERVATION DIV. WICHITA, KS
ame: WALKER, JOHN W SR &	. When filing a Form T-1 involving multiple surface owners, attach an additional
ddress 1: 21510 1000 RD	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
ddress 2:	county, and in the real estate property tax records of the county treasurer.
this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati	hodic Protection Rosehole Intent), you must supply the surfece owners and
re NCC with a plat showing the predicted locations of lease mads, ta	
elect one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s).	thodic Protection Borehole Intent), you must supply the surface owners and each batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
elect one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forn form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling.	thodic Protection Borehole Intent), you must supply the surface owners and each batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this inglee, payable to the KCC, which is enclosed with this form.
re preliminary non-binding estimates. The locations of lease roads, take preliminary non-binding estimates. The locations may be entered elect one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling choosing the second option, submit payment of the \$30.00 handling	thodic Protection Borehole Intent), you must supply the surface owners and each batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form, the KSONA-1 P-1 will be returned.