100110 Walker Lenore M. pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

larch 2010

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Hotification Act.

Check Applicable Boxes:	MUST be submitted with this form.
Oil Lesse: No. of Oil Wells***	Effective Date of Transfer: 10-01-2010
Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 227830 🗸
Gas Gethering System:	Lesse Name: Walker, Lenore M
Saltwater Disposal Well - Permit No.:	NE SE - 16 - 28S - 16E
Spot Location: feet from N /	J 3 Case
feet from E /	W Line Legal Description of Lesse:
Enhanced Recovery Project Permit No.:	W Line Legal Description of Lesse:
Entire Project: Yes No	County: Wilson H
Number of Injection Wells **	Production Zone(s): Cherokee coals
Field Name:CHEROKEE BASIN COAL AREA	Injection Zene(a):
** Side Two Must Be Completed.	Production Zone(s): Cherokee coals Injection Zone(s): 5
Surface Pit Permit No.: 1520526592	feet from N/S Line of Section
(API No. If Drill Pit, WO or Haul)	MORE NOTE OF SECON
Type of Pit: Emergency Surn S	feet from DE / DW Line of Section
Type or Fit. Elliesgency Surf. Su	ettling Haul-Off Workover Drilling UP
Past Operator's License No. 33344 Exp. 12/30	Contact Person: RICHARD MARLIN
Past Operator's Name & Address: QUEST CHEROKEE LL	C Phone: 405-702-7480 RECEIVED
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 7310	
Title: VP OF ENGINEERING	\mathcal{D}_{0}) \mathcal{M}_{0} =0.000
New Operator's License No. 33343	Contact Person: RICHARD MARLIN CONSERVATION DIVISION WICHITA, KS
New Operator's Name & Address:	40E 700 7400
POSTROCK MIDCONTINENT PRODUCTION LLC	Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	
Title: VP OF ENGINEERING	$\mathcal{L}_{\mathcal{L}}$
Title:	Signature: 7 1 CR a CF / W CCL
Acknowledgment of Transfer: The shows request for trans	titer of injection authorization, surface pit permit # 1520526592 has been
	as Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership	
The state of the s	- и петоне и и и и и и и и и и и и и и и и и и и
	owiedged as is acknowledged as
the new operator and may continue to inject fluids as as	I Total Control of the Control of t
Permit No.:	permitted by No.:
Pole:	
Date:Authorized Signature	Date:
DISTRICT EPR 6-2	
Mail to: Past Operator	New Operator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



PRODUCING



KDOR LEASE NAME WELL NO LOCATION API NUMBER FOOTAGE TYPE OF WELL STATUS 227830 Walker, Lenore M NE SE - SEC 16/28S/16E 16-1 1520526592 / 1996 FSL 685 FEL GAS

RECEIVED KANSAS CORPORATION COMMISSION

DEC 07 2010

CONSERVATION DIVISION WICHITA, KB

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	NE-SE Sec. 16 Twp. 28S s. R. 16E East West
oddress 1: 210 PARK AVE, STE 2750	County: Wilson
dirtress 2 [,]	Walker Langra M
ky: OKLAHOMA CITY State: OK Zip: 73102	Main a Count To Count to the
ontact Person: RICHARD MARLIN	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
iky: OKLAHOMA CITY State: OK Zip: 73102 ontact Person: RICHARD MARLIN 600-7718 Fax: (405) 600-7718 mail Address:	NE SE RECEIVED KANSAS CORPORATION COMMISS
1100 AUG 533	DEC 0.7 2010
urface Owner information:	SIGN OWS
ome: WALKER, RONALD E &	CONSERVATION DIVIS When filing a Form T-1 involving multiple surface owners, although a doctional
kiress 1: 23991 1000 RD	Sheet listing all of the information to the left for each surface course. Surface
Odress 2:	UNITED THOUSTONING COST DO NOUNCE IN THE INCOMES OF the renieter of deads for the
this form is being submitted with a Form C-1 (Intent) or CB-1 (Cal	thodic Protection Revelope Interes), were much as a set of the section of the sec
"C TO C THAT O DIGITAL CHECK CONCLUDE REPORTS IN WHICH FEBRUS IS	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
this form is being submitted with a Form C-1 (Intent) or CB-1 (Cate KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered elect one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax.	thodic Protection Borehole Intent), you must supply the surface owners and rank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this is, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC and state the additional cost of the KCC and state.
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