### March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells \_\_\_1 Effective Date of Transfer: 5/1/11 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: \_133527 Gas Gathering System: Lease Name: Deines #2 Saltwater Disposal Well - Permit No.: \_\_\_ \_\_\_\_\_feet from N / S Line Legal Description of Lease: T15S, R25W Section 19: SW/4 \_\_\_feet from \_\_\_E / \_\_W Line Enhanced Recovery Project Permit No.: \_ Entire Project: Yes No County: \_Trego Number of Injection Wells Production Zone(s): Mississippian Field Name: Splitter West Injection Zone(s): \*\* Side Two Must Be Completed. Surface Pit Permit No.: feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: **Emergency** Burn Settling Haul-Off Workover 32047 / Michael E. Carr Past Operator's License No. Contact Person: MICA Energy Corp. Phone: 405.620.7008 Past Operator's Name & Address: 6121 South 58th Street Suite B, Lincoln, NE 68516 5/1/11 Date: Title: President Signature: CANSAS CORPORATION COMMISSION 33629 / Contact Person: Daniel F. Blankenau New Operator's License No. New Operator's Name & Address: Great Plains Energy, Inc. Phone: 402.277.5336 6121 South 58th Street Suite B, Lincoln NE 68516 Oil / Gas Purchaser: \_Enterprise Date: 5/11/11 President N/A Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as \_ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: \_ \_\_\_\_\_. Recommended action: permitted by No.: . Date: Authorized Signature Authorized Signature DISTRICT \_ PRODUCTION Mail to: Past Operator **New Operator** District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

#### Must Be Filed For All Wells

	Deines #2		* Location:	SW SW T15S, R25V	N
Well No.	API No. (YR DRLD/PRE 67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
#2	22/68 / 15-195 <del>-2218</del> 0	// 80 ESC Circle 380 SD/FNL	330 FWL # Circle 4810 FELICATION	Oil	5 .
		FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		·
		FSL/FNL	FEL/FWL	<i>K</i>	WSAS COOPECEN.
		FSL/FNL	FEL/FWL		ANSAS COPPORATION COMMISSION
		FSL/FNL	FEL/FWL	COA	JUN 20 2011 WICHITA, KS DIVISION
		FSL/FNL	FEL/FWL		WICHITA, KS DIVISION
•		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		*
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		

A separate sheet may be attached if necessary \*\* Corrections per operator 7/26/11

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than the please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

ODEDATOD. Harman # 33029			
OPERATOR: License #	Well Location: Sw _sw Sec. 19 Twp. 15 S. R. 25 East  West County: Trego		
Address 1: 6121 South 58th St., Ste. B			
Address 2:	•	2	
City: Lincoln State: NE Zip: 68165 +			
Contact Person: Dan Blankenau	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: (402 ) 904-4092 Fax: (402 ) 904-4092			
Email Address: dan.greatplainsenergy@gmail.com			
Surface Owner Information:			
Name: Kieth Deines	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1: 21028 V Road			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Ransom State: KS Zip: 67572 +			
are preliminary non-binding estimates. The locations may be entered of Select one of the following:	on the Form C-1 piat, Form CB-1 piat, or a se	parate plat may be submitted.	
I certify that, pursuant to the Kansas Surface Owner Notice	Act (House Bill 2032), I have provided the fi	ollowing to the surface	
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a	Deing filed is a Form C-1 or Form CR-1 the	2.1 Form T.1 or Form	
CP-1 that I am filing in connection with this form; 2) if the form	being filed is a Form C-1 or Form CB-1, the and email address.  acknowledge that, because I have not provide where(s). To mitigate the additional pact of the	B-1, Form T-1, or Form plat(s) required by this ed this information, the	
CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a  I have not provided this information to the surface owner(s). I a  KCC will be required to send this information to the surface or	being filed is a Form C-1 or Form CB-1, the and email address.  acknowledge that, because I have not provide wher(s). To mitigate the additional cost of the gree, payable to the KCC, which is enclosed.	8-1, Form T-1, or Form plat(s) required by this ed this information, the EKCC performing this with this form.	
CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a  I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or task, I acknowledge that I am being charged a \$30.00 handling of the second option, submit payment of the \$30.00 handling.	being filed is a Form C-1 or Form CB-1, the and email address.  acknowledge that, because I have not provide wher(s). To mitigate the additional cost of the gree, payable to the KCC, which is enclosed a fee with this form. If the fee is not received 1 will be returned.	8-1, Form T-1, or Form plat(s) required by this ed this information, the EKCC performing this with this form.	
CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a  I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling of the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	being filed is a Form C-1 or Form CB-1, the and email address.  acknowledge that, because I have not provide wher(s). To mitigate the additional cost of the gree, payable to the KCC, which is enclosed a fee with this form. If the fee is not received 1 will be returned.	Part Form T-1, or Form plat(s) required by this ed this information, the e KCC performing this with this form.  With this form, the KSONA-1	