KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

MI IST ha suhm	with the Kansas Surface Owner Notification Act, itted with this form.
Check Applicable Boxes: Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 4/16/11
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 121737
Gas Cathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: East Ball
Spot Location:feet from N / S Line	<u>sw4_Sec2_Twp34R13</u> EW
feet from E / W Line	Legal Description of Lease: SW/4 2-34-13E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Montgomery
Number of Injection Wells **	Production Zone(s): Weiser
Field Name: Waysie-Havana	
** Side Two Must Be Completed.	Injection Zone(s):
	14.2
Surface Pit Permit No.: PODDQ (API No. If Drill Pit, WO, or Haul)	
Allal par Anarator 9/19/11	5230 feet from XE / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33623 Exp 6/30/10	Contact Person: Rex Horning
Past Operator's Name & Address: Allenergy Incorporated	Phone. 719-252-9352
P.O. Box 453201, Grove, OK 74345	Date: 5-4-1/
100	Kalling Ward Da. T. T
Title: UPC	Signature: // // BUILE GROTES
New Operator's License No. 34548	Contact Person: Rick Coody
New Operator's Name & Address: Pemco, LLC	Phone: 918-521-3086
1102 N. Lenapah Ave.	Oil / Gas Purchaser: Coffeyville Resources, Inc.
Skiatook, OK 74070	Date: 5/9/1/
	Signature: Rick Coooling
Title: Sole Member	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit # has been
	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in th	
is acknowledged as	Pemco, LLC is acknowledged as
the new operator and may continue to inject fluids as authorized by	
Permit No.: Recommended action:	permitted by No.: P000-26
	Date: 8/17/11 Somelle R. Rains
Date:Authorized Signature	Authorized Signature
DISTRICT EPR 8-/7-//	PRODUCTION 8-24-11 Sich RECEIVED
Mail to: Past Operator New Oper	
Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202 MAY 1 0 2011

KCC WICHITA

Must Be Filed For All Wells

121737 KDOR Lease No.: SW/4 S2-34-13E * Lease Name: East Ball * Location: Type of Well Well Status Footage from Section Line API No. Well No. (PROD/TA'D/Abandoned) (Oil/Gas/INJ/WSW) (i.e. FSL = Feet from South Line) (YR DRLD/PRE '67) Oil Producer 690 3342 15-125-28013 1-SWI Producer Oil 693 15-125-28273 3-SWI 3974 (FEL)FWL Producer liO 4593 1363 15-125-28275 5-SWI Oil Producer 15-125-28323 4614 7-SWI 709 Producer 15-125-27985 Oil 981 3013 (FEL)FWL 55 Producer Oil 15-125-27988 370 3679 58 Producer 15-125-27989 Oil 3651 1021 (FEL)FWL 59 15-125-28278 <u>Producer</u> 5069 (FEL)FWL Oil 2160 (Fsi 64 Producer Oil 15-125-28279 4904 1697 65 /FEL/FWL Producer Oil 4292 66 15-125-28280 1028 L(FEL)FWL Producer 15-125-28324 4466 Oil 391 (FEL)FWL 67 Producer Oil 15-125-01447 309 2964 250 (FEL)FWL Producer 251 15-125-01448 813 3037 Oil FEĽ/ FSLFNL FSL/FNL FEL/FWL FEL/FWL F\$L/FNL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FFL/FWL FSL/FNL MAY 1 0 2011 **FSL/FNL** FEL/FWL KCC WICHITA FSL/FNL **FEL/FWL**

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

W. W. Commercial

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KBONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blooks must be Silled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34548	Well Location:
Name: Pemco, LLC Address 1: 1102 N. Lenapah Ave.	SW4 _{ac} 02 Twp 34 s. R.13 X East West
1102 N. Lenansh Ave.	County: Chautauqua
Address 1: 1102 11 Editorial	
Address 2: City: Skiatook State: OK Zip: 74070 + Contact Person: Rick Coody Phone: (918-521-3086 Fext: (918) 835-5716 Email Address: rickcoody@msn.com	If filling a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Ontact Person: CTCR COUCY 918 835-5716	-
imeil Address: rickcoody@msn.com	· ·
Surface Owner Information: Name: Dennis L. Bayless and Debora C. Bayless Address 1: 1136 CR 3000	When liting a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each autison owner. Surface
· ···	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tex records of the county treasurer.
Address 2:KSKSKS	
	hodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (intent) or CB-1 (Cati the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:	hodic Protection Borehole Intent), you must supply the surface owners and tak batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface a located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filled is a Form C-1 or Form CB-1, the plat(s) required by this , and email address. I acknowledge that, because I have not provided this information, the rewner(s). To mitigate the additional cost of the KCC performing this
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RECEIVED

MAY 1 0 2011

KCC WICHITA

Mail lo: KCC - Conservation Division, 139 S. Market - Room 2075, Wichite, Kanses 67282