051511_Saunders.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST be submitted with this form.

Check Applicable Boxes:	ieo win uns ionn.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 116087
Gas Gathering System:	Lease Name: Saunders
Saltwater Disposal Well - Permit No.:	E1/2 - NE1/4 Sec. 36 Twp. 17S R. 21 ✓E W
Spot Location:feet from N / S Line	
feet from E / W Line	Legal Description of Lease: E1/2 of the NE 1/4
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Miami
Number of Injection Wells**	Production Zone(s): Peru
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	injection zone(s).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling OF
Past Operator's License No. 32116 /	Contact Person: Lance Town
Past Operator's Name & Address: R.T. Enterprises of Kansas	Phone: 913-837-8400
P.O. Box 339, Louisburg, KS 66053	Date: 8-9-1/
Title:	Signaturer James kenn
	Gigitatules
New Operator's License No. 34331 🗸	Contact Person: George Burrell
New Operator's Name & Address: Texkan Resources, Inc.	Phone: 214-484-2322
14875 Landmark Blvd, Suite 111	Oil / Gas Purchaser: Pacer Energy Marketing, LLC
Dallas, Texas 75254	de lu
	Date: 8/7///
Title: President	Signature: Hotge Bootel
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
•	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
-	
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface plants.
Permit No.: Recommended action:	permitted by No.:
Date:	Date: PECEIVED
Authorized Signature	Authorized Signature CEIVED
DISTRICT EPR	PRODUCTION 8-24-11 UIC8-19-AUG 1.7 201
Mail to: Past Operator New Operato	or District

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 116087

* Lease Name: Saunders * Location: T16S, R21E, Sec 4 Well No. API No. Footage from Section Line Type of Well Well Status (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) 3705 Circle 15-121-19284 🗸 904 1 OIL **PROD** 2 3500 FSUFNL 15-121-19285/ OIL PRODUCTION 317 3 2953 FSL) FNL 15-121-19286 1118 FEDFWL OIL PRODUCTION 15-121-26598/ 4455 FSDFNL 5115 FELFW) OIL PRODUCTION 15-121-26599 5 4235(FS)/FNL 5115 FEL/(W) OIL PRODUCTION 6 15-121-26600 • <u>3795 FSD FNL 5115 FEL FW OIL</u> PRODUCTION 15-121-26706 B-7 5115 FSI/FNL 165 FEI/FWL OIL **PRODUCTION** FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL **FEL/FWL** FSL/FNL FEL/FWL FSL/FNL **FEL/FWL** FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL **FEL/FWL** FSL/FNL **FEL/FWL** FSL/FNL **FEL/FWL** FSL/FNL FEL/FWL FSL/FNL **FEL/FWL** FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL **FEL/FWL** FSL/FNL **FEL/FWL**

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed

All blanks must be Filled

KCC WICHITA

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34331	Well Location:
Name: Texkan Resources, Inc.	E _1/2 NE 1/4 Sec. 36 Twp. 178 S. R. 21 ■ East West
Address 1: 14875 Landmark Blvd,	County: Miami
Address 2: Suite 111	Lease Name: Saunders Well #: Multiple
	Lease Name. Well #:
City: Dallas State: TX Zip: 75254 + Contact Person: George Burrell	— If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (214) 484-2322 Fax: (214) 484-2170	East half of the northeast quarter
Email Address:	-
Surface Owner Information: Name: James Saunders	─ When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 38665 W 327th Street	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Osawatomie State: KS Zip: 66064	-
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	chodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. E. Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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