## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST he submitted with this form

Check Applicable Boxes:	MUST be submit	litted with this form.			
Oil Lease: No. of Oil Wells**		Effective Date of Transfer: (/8//2.011			
Gas Lease: No. of Gas Wells**		KS Dept of Revenue Lease No.: 110824			
Gas Gathering System:		Lease Name: Proper			
Saltwater Disposal Well - Permit No.:					
Spot Location: feet from N /	S Line	SE NW NESec12 Twp11 R21 E / W			
feet from E /	W Line	Legal Description of Lease: NE/4			
Enhanced Recovery Project Permit No.:					
Entire Project: Yes No		County: Trego			
Number of Injection Wells **	ŗ	Production Zone(s): Lnsing			
Field Name: Trico					
** Side Two Must Be Completed.		Injection Zone(s):			
Surface Pit Permit No.:		feet from N / S Line of Section			
(API No. if Drill Pit, WO or H	aul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn	Settling	Haul-Off Workover Drilling			
Past Operator's License No. 4952 Exp. 5/30		Contact Person: Starr F Schlobohm			
Past Operator's Name & Address: Starr F Scholbohm		Phone: 603-569-9790			
10 Greenleaf Drive, Wolfeboro, NH 03894		Date: 6:23-11			
Title: Owner					
Title.		Signature: Afformer			
New Operator's License No. 33905		Contact Person: John L Driscoll			
New Operator's Name & Address: Royal Drilling, Inc.		Phone: 785-483-6446 (Office) or 785-483-9580 (Cell)			
719 Witt Ave, PO Box 342	EIVED				
		Oil / Gas Purchaser: Coffeyville Resources			
Russell, KS 67665 JUN 2	2 7 2011	Date: 6.23-10			
Title: President	##	Signature: Why 2 Yell			
NOC VY	CHITA				
Acknowledgment of Transfer: The above request for to	ransfer of injection i	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the K	ansas Corporation (	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any owner	ship interest in the $\epsilon$	above injection well(s) or pit permit.			
is a	acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids a	_	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	<i>'</i>				
Permit No.: Recommended action.		permitted by No.:			
Date:		Deta:			
Authorized Signature		Date:			
DISTRICT EPR	~18-11 p	PRODUCTION 8.23.11 UIC 8-19-11			
Mail to: Past Operator	New Operato	• • • • • • • • • • • • • • • • • • • •			

#### Must Be Filed For All Wells

KDOR Lease	No.: 110824	Must Be	Filed For All Wells			
Proper		* Location:SE NW NE 12-11-21				
Well No.	API No. (YR DRLD/PRE '67) 15-195-20296 /	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1		4308 Circle	•	Oil		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL			
	DECEMED.	FSL/FNL	FEL/ <b>FWL</b>			
	RECEIVED	FSL/FNL	FEL/FWL			
	JUN 2 7 2011	FSL/FNL	FEL/FWL			
KCC WICHITA	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL			
			FEL/FWL _			
		FSL/FNL _				
			FEL/FWL _			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🔲 CP-1 (Plugging Application)
OPERATOR: License #33905  Royal Drilling, Inc.	Well Location:  SE NW NE Sec. 12 Twp. 11 S. R. 21 ☐ East West
Address 1: 719 Witt Avenue	County: Trego
Address 1: 719 Witt Avenue P.O. Box 342	Lease Name: Proper Well #:
City: Russell State: _KS Zip: 67665+	
	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person:  Phone: ( 785 ) 483-6446 Fax: ( 785 ) 483-6566  Email Address: royaldrilling@ruraltel.net	SE/4 NW/4 NE/4 of 12-11-2I
Surface Owner Information:  Name: Roma McConley In care of Leroy Walz Address 1: 11051 - 410 Ävenue  Address 2: City: Ellis State: KS Zip: 67637+	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered o	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a	ocated: 1) a copy of the Form C-1, Form SB-1, IAAII 11, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface ov task, I acknowledge that I am being charged a \$30.00 handling	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
I hereby certify that the statements made herein are true and correct to	
Date: 6-23-() Signature of Operator or Agent:	Kym Title: President
	<b>,</b>