100110_Driskill_Milford.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
Merch 2010
Form must be Typed
Form must be Signed
All blenks must be Ellerd

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: ##US7 Se subn	nilled with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 10-01-2010
Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 226090
Gas Gethering System:	Lesse Name:Driskill, Milford '
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	C _ NE_ NW Sec. 2 Twp. 30S R. 16E EV
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	C NE NW
Entire Project: Yes No	County: Wilson
Number of Injection Wells **	Production Zone(s): Summit/Mulky
Field Name: CHEROKEE BASIN COAL AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 1520525859	feet from N / S Line of Section
(API No. If Drill Pit, WO or Heul)	· · · · · · · · · · · · · · · · · · ·
Type of Pit: Emergency Burn Settling	feet fromE /W Line of Section Haul-Off Workover Drilling
Past Operator's License No. 33344 Exp. 12/30/10	Contact Person: RICHARD MARLIN
Past Operator's Name & Address: QUEST CHEROKEE LLC	
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	Phone: 405-702-7480
	Dete: 11-23-2010
Title: VP OF ENGINEERING	Signature: Kiefard Marlen
New Operator's License No. 33343 V	Contact Person: RICHARD MARLIN
New Operator's Name & Address:	Phone: 405-702-7480
POSTROCK MIDCONTINENT PRODUCTION LLC	
	Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	Date: 11-23-2010
Title: VP OF ENGINEERING	Signature: Hickard Marlin
Acknowledgment of Transfer: The above request for transfer of injection	authorization surface nit narmit # 1520525859
	commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
he new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
	PRODUCTION 8-24-11 UIC 8-23-11
Mail to: Past Operator New Operato	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67292

RECEIVED KANSAS CORPORATION COMMISSION

DEC 0.7 2010





KDOR LEASE NAME 226090 Driskill, Milford

WELL NO LOCATION

C NE NW - SEC 2/30S/16E

API NUMBER 1520525859 /

FOOTAGE 624 FNL 1854 FWL TYPE OF WELL STATUS GAS

INACTIVE WELL

RECEIVE:

DEC c7

CONSEr. WICHITA, NO

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343 Name: POSTROCK MIDCONTINENT PRODUCTION LLC	Well Location:
Address 1: 210 PARK AVE, STE 2750	
Address 2:	County: Wilson
	Lease Name: Driskill, Milford Well #:
City: OKLAHOMA CITY State: OK Zip: 73102 + Contact Person: RICHARD MARLIN Phone: (405) 600-7704 Fax: (405) 600-7718	If filling a Form T-1 for multiple wells on a lease, enter the legal description the lease below:
Dhone: (405) 600-7704 Fau: (405) 600-7718	C NE NW
Email Address:	an
Surface Owner Information:	
Name: DRISKILL, MILFORD M &	
Address 1: 6873 SCOTT RD	Sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat he KCC with a plat showing the predicted locations of lease mads. to	thodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you must supply the surface owners and electrical lines. The locations shows on the sta
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered select one of the following:	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1.
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax.	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.
if this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered select one of the following:	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat if on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form.
select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). If KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling.	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted as Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form. In the fee is not received with this form, the KSONA-1 will be returned.

RECEIVED

KANSAS CORPORATION COMMISSION

DEC 07 2019