# 100110 Driskill Milford 2.pc

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
Merch 2010
Form must be Typed
Form must be Signed
All Muste must be Signed

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes: MUST be sub-	e with the Kansas Surface Owner Hotification Act, mitted with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 10-01-2010
X Gas Lease: No. of Gas Wells 1	
Gas Gathering System:	KS Dept of Revenue Lease No.: 228238
Saltwater Disposal Well - Permit No.:	Lesse Name: Driskill, Milford
Spot Location:feet from N / S Line	SE_ SW_Sec. 2 Twp. 308 R. 16E E
feet fromE /W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	SE SW
Entire Project: Yes No	Wilson
Number of Injection Wells ***	County: Wilson
Field Name: CHEROKEE BASIN COAL AREA	Production Zone(s): Cherokee cosis
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 1520526915	
(API No. If Drill Pit, WO or Heut)	feet from N/ S Line of Section
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33344 Exp. 12/30/, o	Contact Person: RICHARD MARLIN
Past Operator's Name & Address: QUEST CHEROKEE LLC	Phone: 405-702-7480
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	
	Dete: 11-23-2010
Title: VP OF ENGINEERING	Signature: Kiehard Warlen
New Operator's License No. 33343 🗸	Contact Person: RICHARD MARLIN
New Operator's Name & Address:	Phone: 405-702-7480
POSTROCK MIDCONTINENT PRODUCTION LLC	
	Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	Dele: 11-23-2010
Title: VP OF ENGINEERING	Signature: Helan Marlin
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # 1520526915 has been
noted, approved and duly recorded in the records of the Kansas Corporation	
Commission records only and does not convey any ownership interest in the	
is acknowledged as	h adamatata a
he new operator and may continue to inject fluids as authorized by	is acknowledged as
· · · · · · · · · · · · · · · · · · ·	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Color
Authorized Signature	Date:Authorized Signature
DISTRICT EPR 8-22-1/	PRODUCTION 8-24-11 UIC 8-23-(1
Mail to: Past OperatorNew Operato	
Mail to: MCC Companyation District 400.0	PARTIE I

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita Kansas, 67202

RECEIVED COMMISSION





KDOR LEASE NAME 228238 Driskill, Milford

WELL NO LOCATION
2-2 SE SW - SEC 2/30S/16E

API NUMBER 1520526915 ✓ FOOTAGE 734 FSL 1998 FWL TYPE OF WELL STATUS
GAS PRODUCING

RECEIVED KANSAS CORPORATION COMMISSION

DEC 07 2010

CONSERVÁTICA EL VISICIA WICHITA, KS

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	Molt I passion.
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	Well Location:
oddress 1: 210 PARK AVE, STE 2750	Sec iwp. sec iw
ddress 2:	Lease Name: Driskill, Milford M & Shirley M Well #:
ity: OKLAHOMA CITY State: OK Zip: 73102 +	
ontact Person: RICHARD MARLIN	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
tiontact Person: RICHARD MARLIN  thone: ( 405 ) 600-7704 Fax: ( 405 ) 600-7718	SE SW
mail Address:	
urface Owner Information:	
ame: DRISKILL, MILFORD M &	When filing a Form T-1 involving multiple surface owners, attach an additional
Idress 1: 6873 SCOTT RD	sheet listing all of the information to the left for each surface owner. Surface
idress 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
112222	
this form is being submitted with a Form C-1 (Intent) or CB-1 (e	Cathodic Protection Borehole Intent), you must supply the surface owners and
this form is being submitted with a Form C-1 (Intent) or CB-1 ( e KCC with a plat showing the predicted locations of lease roads e preliminary non-binding estimates. The locations may be ente	Cathodic Protection Barehole Intent), you must supply the surface owners and
this form is being submitted with a Form C-1 (Intent) or CB-1 (intent) or CB-1 (intent) at the KCC with a plat showing the predicted locations of lease roads repreliminary non-binding estimates. The locations may be entended one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
re rectiminary non-binding estimates. The locations of lease roads re preliminary non-binding estimates. The locations may be enterelect one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CR-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, the land upon which the surface owner(s KCC will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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ithis form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease roads re preliminary non-binding estimates. The locations may be enterelect one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CR-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, the land upon this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 han choosing the second option, submit payment of the \$30.00 han	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this adding fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 of CP-1 will be returned.

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