KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, Check Applicable Boxes: MUST be submitted with this form. Oil Lease: No. of Oil Wells Effective Date of Transfer: X Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: Wing, Mark E Saltwater Disposal Well - Permit No.: _ NE_ SE Sec. 7 Twp. 29S R. 16E _ feet from N / S Line Legal Description of Lease: feet from E / W Line Enhanced Recovery Project Permit No.: NE SE Entire Project: Yes No County: Wilson Number of Injection Wells Production Zone(s): Cherokee coals Field Name: CHEROKEE BASIN COAL AREA Injection Zone(s):__ ** Side Two Must Be Completed. 1520526481 Surface Pit Permit No.: feet from N/S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Drilling RECEIVED KANSAS CORPORATION COMMISSION 33344 Exp. 12/30/10 Past Operator's License No. RICHARD MARLIN Contact Person: DEC 07 2010 QUEST CHEROKEE LLC Past Operator's Name & Address: 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 11-23-2010 CONSERVATION DIVISION WICHITA, KS Title. VP OF ENGINEERING 33343~ RICHARD MARLIN New Operator's License No. . Contact Person: Phone: 405-702-7480 New Operator's Name & Address: POSTROCK MIDCONTINENT PRODUCTION LLC POSTROCK MIDCONTINENT PRODUCTION LLC Oil / Gas Purchaser: 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 **VP OF ENGINEERING** Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____. Recommended action: permitted by No.: ____ **Authorized Signature** Authorized Signature DISTRICT _ PRODUCTION Mail to: Past Operator_ **New Operator** District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KDOR LEASE NAME 227640 Wing, Mark E

WELL NO 7-1

LOCATION NE SE - SEC 7/295/16E

API NUMBER 1520526481

FOOTAGE 1972 FSL 645 FEL 🖊

TYPE OF WELL STATUS GAS

PRODUCING

RECEIVED COMMISSION

DEC 07 2010

CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	Mallana
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	Well Location:
Address 1: 210 PARK AVE, STE 2750	NE_SE Sec. 7 Twp. 29S S. R. 16E East West County: Wilson
Address 2	Wing Mark F & Karen C Liv Tr
City: OKLAHOMA CITY State: OK 7ip. 73102	Lease Name: Well #:
Contact Person: RICHARD MARLIN	— If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
City: OKLAHOMA CITY State: OK Zip: 73102 + Contact Person: RICHARD MARLIN Phone: (405) 600-7704 Fax: (405) 600-7718	NE SE RECEIVED
Email Address:	KANSAS CORPORATION CON
	DEC 0 7 201
Surface Owner Information:	CONSERVATION DE
Name: MARPLE, TODD J & DARLA TR	WICHITA, KS When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 18946 QUEEN RD	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
re NCC with a pial snowing the predicted locations of lease roads, ta	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
rie NCC with a plat showing the predicted locations of lease roads, ta	thodic Protection Borehole Intent), you must supply the surface owners and
ire preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of	chodic Protection Borehole Intent), you must supply the surface owners and each batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. E. Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this
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