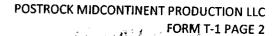
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUS	T be submitted with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 10-01-2010
Gas Lease: No. of Gas Welts 1	KS Dept of Revenue Lease No. 227486
Gas Gathering System:	Lease Name: Wing, Mark E
Saltwater Disposal Well - Permit No.:	NE CIAL D. 200 ACE
Spot Location: feet from _ N / _ S	
feet from E / W I	
Enhanced Recovery Project Permit No.:	INC GVV
Entire Project: Yes No	County: Wilson
Number of Injection Wells ** Eight Name: CHEROKEE BASIN COAL AREA	County: Wilson Production Zone(s): Cherokee coals
FROW INGINE.	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.: 1520526436	feet from N/S Line of Section
(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	THE TIME OF SECURITION COMMISS
- Want Louis	TEC 17 2010
Past Operator's License No. 33344 EXP (2/30//6	Contact Person: RICHARD MARLIN
Past Operator's Name & Address: QUEST CHEROKEE LLC	Phone: 405-702-7480 CONSERVATION DIVISION WIGHTA, KS
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	Date: 11-23-2010
Title: VP OF ENGINEERING	Signature: Kieland Marlin
New Operator's License No. 33343	Contact Person: RICHARD MARLIN
New Operator's Name & Address:	Phone: 405-702-7480
POSTROCK MIDCONTINENT PRODUCTION LLC	Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	Date: 11-23-2010
Title: VP OF ENGINEERING	\sim
Title: VP OF ENGINEERING	Signature: 7 1 Charles Jacob
Acknowledgment of Transfer: The above request for transfer of	injection authorization authorization authorization
	rporation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interes	
is acknowled	ged as is acknowledged as
the new operator and may continue to inject fluids as authorize	zed by the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 8-8-11	PRODUCTION 8.9.11 UIC 8-9-1
Mail to: Past Operator New	w Operator Prietrict



GAS



KDOR LEASE NAME 227486 Wing, Mark E

WELL NO

LOCATION

NE SW - SEC 8/29S/16E

API NUMBER 1520526436 /

FOOTAGE 1909 FSL 1934 FWL

TYPE OF WELL STATUS PRODUCING

RECEIVED KANSAS CORPORATION COMMISSION

DEC 07 2010

CONSERVATION DIVISION WICHITA, KS

MAR IS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	Madi A analysis
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	Well Location:
Address 1: 210 PARK AVE, STE 2750	NE.SW Sec. 8 Twp. 29S S. R. 16E East West County: Wilson
Address 2:	Lease Name: Wing, Mark E & Karen C Liv Tr Well #:
City: OKLAHOMA CITY State: OK Zip: 73102 +	
Contact Person: RICHARD MARLIN	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: RICHARD MARLIN Phone: (405) 600-7704 Fax: (405) 600-7718	NE SW
Email Address:	RECEIVED KANSAS CORPORATION COMMISS
Surface Owner Information:	DEC 0 7 2810
Name: MARPLE, TODD J & DARLA TR	CONSERVATION DIVIDING
oddress 1: 18946 QUEEN RD	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	Owner information can be found in the records of the register of deeds for the
rie nuu wiiri a piai showing ine predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, take preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form n being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, take preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling choosing the second option, submit payment of the \$30.00 handling	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filled is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this angles, payable to the KCC, which is enclosed with this form.
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