KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

J.M.M.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

Check Applicable Boxes: MUST be subn	mitted with this form.
Oil Lease: No. of Oil Wells 2	Effective Date of Transfer: May 13, 2011
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.:139430
Gas Gathering System:	Lease Name: Mulder
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / N S Line	
Enhanced Recovery Project Permit No.:	Legal Description of Lease: S/2SE/4 of 27-5S-21W
Entire Project: Yes No	Nata
Number of Injection Wells	County: Norton
Field Name: Ray West	Production Zone(s): Reagan Sand
Side Title Must Be Completed:	Injection Zone(s):
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	feet from E /W Line of Section Haul-Off Workover Drilling OR
Past Operator's License No. 33979 Exp. 7/30/11	Contact Person: Gifford D. Wilkerson
Past Operator's Name & Address: Clipper Energy LLC	Phone: 713-655-7370
C/O Kayne Anderson Capital Advisors, LP, 717 Texas Ave, Suite 3100, Houston, TX, 77002	whole a d
Title: Manager, Board of Managers	Date: 5/(2/1/
Title:	Signature:
New Operator's License No. 34559 ✓	Contact Person: Carl V. Rush
New Operator's Name & Address: WM KS ENERGY RESOURCES, LLC	Phone: 713-394-5310
1001 Fannin, Suite 4000	
Houston, TX 77002	Oil / Gas Purchaser: Coffeyville Resources Refining & Marketing LLC
Fitle: President	Date:
ītle: 1700.007.1	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the al	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
ne new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
ermit No.: Recommended action:	permitted by No.:
ate:	Date:
Authorized Signature DISTRICT EPR 9-27-// PR	Authorized Signature
Mail to: Past Operator New Operator New Operator	RODUCTION 9.30.11 UIC 9-28-11

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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139430

KDOR Lease No.:

Side Two



KCC WICHITA Must Be Filed For All Wells

* Lease Name:	Mulder		* Location:	Sec. 27-5S-21W	
Well No.	API No. (YR DRLD/PRE '67) (i	Footage from \$.e. FSL = Feet fro	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-137-20440-00-01 99	Circle CFSI/FAL	900 Circle	oil	prod
2	15-137-20494-00-00 / 99	0 FM	1650 FE/FM	oil	prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL _	FEL/FWL		Market Control of the
		ESI/ENI	FEL/EWI		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34559	Well Location:	
Name: WM KS ENERGY RESOURCES, LLC		
Name: WM KS ENERGY RESOURCES, LLC Address 1: 1001 Fannin, Suite 4000	County: Norton	
/hudi 633 Z	1 N- VIIICIHI 1 7	
City: Houston State: TX Zip: 77002 +	If filing a Form T.1 for multiple up the	
Contact Person: Carl V. Rush, President	 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below; 	
City: Houston State: TX Zip: 77002	S/2SE/4 of 27-5S-21W	
Email Address:		
Surface Owner Information: Name: Darrell R. Mulder	When filing a Form T-1 involving multiple surface owners, attach an additional	
Name: Darreir R. Mulder Address 1: 27808 Road R	Sheet listing all of the information to the left for each surface owner. Surface	
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
City: Logan State: KS Zip: 67646 + 5142	y and county acusaics.	
rie NCC with a plat snowing the predicted locations of lease roads, far	odic Protection Borehole Intent), you must supply the surface owners and	
are KCC with a piat snowing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered of		
are preliminary non-binding estimates. The locations of lease roads, tark are preliminary non-binding estimates. The locations may be entered of the following: I certify that, pursuant to the Kansas Surface Owner Notice wowner(s) of the land upon which the subject well is or will be	odic Protection Borehole Intent), you must supply the surface owners and ask batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1.	
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a	odic Protection Borehole Intent), you must supply the surface owners and his batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.	
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