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## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells \_ Effective Date of Transfer: \_ Gas Lease: No. of Gas Wells \_\_\_\_ KS Dept of Revenue Lease No.: \_ Gas Gathering System: Lease Name: Pozas Saltwater Disposal Well - Permit No.: .... \_\_\_\_\_ SE\_Sec. 14 Twp. 7 R. 21 EVW \_ feet from N / S Line Legal Description of Lease: .. \_\_feet from E / W Line SE/4 of 14-7S-21W Enhanced Recovery Project Permit No.: County: Graham Entire Project: Yes No Number of Injection Wells Production Zone(s): Toronto, Lansing Field Name: Nicodemus NW Injection Zone(s):\_ Side Two Must Be Completed. \_ feet from N / S Line of Section Surface Pit Permit No.: . (API No. if Drill Pit, WO or Haul) E / W Line of Section feet from Drilling OF Settling Haul-Off Workover Type of Pit: Emergency Burn Gifford D. Wilkerson Past Operator's License No. Contact Person: Clipper Energy LLC 713-655-7370 Past Operator's Name & Address: C/O Kayne Anderson Capital Advisors, LP, 717 Texas Ave, Suite 3100, Houston, TX, 77002 Title: Manager, Board of Managers 34559 1/ Contact Person: Carl V. Rush New Operator's License No. . New Operator's Name & Address: WM KS ENERGY RESOURCES, LLC Phone: 713-394-5310 Oil / Gas Purchaser: MV Purchasing LLC 1001 Fannin, Suite 4000 Houston, TX 77002 Date: Title: President Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #. noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_ is acknowledged as \_ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit \_\_\_\_\_ . Recommended action: permitted by No.: \_\_\_\_ Permit No.: Date: Authorized Signature Authorized Signature DISTRICT \_ PRODUCTION . New Operator, Mail to: Past Operator

No.

## Must Be Filed For All Wells

Lease Name	se No.: 136212	* Location: Sec. 14-7S-21W			
Weli No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-065-22937-00-00	330 Ciecle FSL/FNL	1450 Circle	oil	prod
2	15-065-22945-00-00	1160 FS) FNL	1470 FEDFWL	oil	prod
3	15-065-22967-00-00	1800 FSUFNL	950 FELFWL	oil	prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	RECEIVED	FSL/FNL	FEL/FWL		
- <del></del>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	KCC WICHITA	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

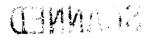
July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CERTIFICATION OF COMPLIANCE WITH THE
JUN ANSAS SURFACE OWNER NOTIFICATION ACT

This for coulst be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);
T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned. Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34559	Well Location:		
Name: WM KS ENERGY RESOURCES, LLC Address 1: 1001 Fannin, Suite 4000	SE Sec. 14 Twp. 7 S. R. 21 East West		
	County: Graham  Lease Name: Pozas Well #: 1, 2, 3		
Address 2:	Lease Name: Well #: 1, 2, 3		
City: Houston State: TX Zip: 77002 + Contact Person: Carl V. Rush, President	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Odif V. Tushi, Fresident	SE/4 of 14-7S-21W		
Phone: ( 713 ) 394-5310 Fax: ( )			
Email Address:	-		
Surface Owner Information:			
Name: Jerome Benoit Trust #1 (E/2SE/4 of 14)	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 1310 2 Road	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
***			
Address 2:	Transfer and an area social property tax records or pic county beaserer.		
City: Damar State: KS Zip: 67632 + 9207  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, tall	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat		
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Surface Owner of W/2SE/4 of 14

Pozas Family Trust and Henry L. and Marilyn K. Pozas Family Trust 4634 Saddlehorn Rd Phoenix, AZ 85083-2312

JUN 2 9 2011
KCC WICHITA