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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

Check Applicable Boxes: MUST be submi	itted with this form.			
Oil Lease: No. of Oil Wells	Effective Date of Transfer:06/13/2011			
Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 228197 Lease Name: STOCK			
Gas Gathering System: SE NW NW 10 16 25				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	<u>SENWNW_Sec10Twp16R25</u>			
feet from E / W Line	Legal Description of Lease: ATTACHED			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: MIAMI Production Zone(s): CHEROKEE			
Number of Injection Wells **				
Field Name: LOUISBURG				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off \square Workover \square Drilling ${}_{arrho}{\cal E}$			
Past Operator's License No. 32294 Exp 3/30/11	Contact Person:			
Past Operator's Name & Address: Osborn Energy, LLC	Phone: 913-533-9900			
24850 Farley, Bucyrus KS 66013	Date:			
Title: Director Of Operations	Signature:			
New Operator's License No. 34570 /	Contact Person:			
New Operator's Name & Address: Central States Energy	Phone: 913-238-3156 RECEIVED			
24850 Farley, Bucyrus, KS 66013	Cit / Occ Burst and Biverdale			
	Date: 06/13/2011			
Title: Director of Operations	Signature: May KCC WICHITA			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corporation (Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date	Date			
Date:	Date: Authorized Signature			
DISTRICT EPR9-/5-// F	PRODUCTION 9.29.11 UIC 9-16-4			
Mail to: Past Operator New Operato	4			

Side Two

Must Be Filed For All Wells

L. Manney

KCC WICHITA

KDOR Lease No.: 228197					
* Lease Name:	OTOOK		* Location:1	0 16 25E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
2	15-121-28207-0090	990 Circle FSL FN	990 Circle	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	=	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		RECEIVED
			- CWITTL		ILIN 1 6 2011

A separate sheet may be attached if necessary

_ FEL/FWL

FEL/FWL

FSL/FNL

FSL/FNL

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form-KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent)
OPERATOR: License # 34570	
Name: Central States Energy	Well Location:
Address 1: 24850 Farley	
Address 2:	Lease Name: STOCK Well #: 2
City: Bucyrus State: KS Zip; 66013	
Contact Person: Jeff Taylor	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
City: Bucyrus State: KS Zip: 66013	A Hached
Email Address:	
Surface Owner Information: Name: Ronald & Lisa Stock 22571 Metcalf Bucyrus, KS 66013 Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tank	lic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, an	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this
I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I am being charged a \$30.00 handling f	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this ee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
hereby certify that the statements made herein are true and correct to the	he best of my knowledge and belief.
Date: 06/13/2011 Signature of Operator or Agent:	Title: Director of Operations
	RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

JUN 1 6 2011



STOCK LEGAL

CONTINING 32 ACRES

Section 10: The West Half of the Northwest Quarter of the Northwest Quarter (W/2NW/4NW/4) and the East Half of the Northwest Quarter of the Northwest Quarter (E/2NW/4NW/4) except a trust beginning 803.4 feet East and 50 feet South of the Northeast Corner of the Northeast Quarter; thence East 520 feet; thence West 520 feet; thence North 652.5 feet to the point of beginning.

JUN 1 6 2011
KCC WICHITA