

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

Check Applicable Boxes:

☒ Oil Lease: No. of Oil Wells Fifteen (15) 16
☐ Gas Lease: No. of Gas Wells _____ **
☐ Gas Gathering System: _____
☐ Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
☒ Enhanced Recovery Project Permit No.: E20, 338
Entire Project: ☒ Yes ☐ No
Number of Injection Wells Four (4) **
Field Name: Neodesha

Effective Date of Transfer: June 29, 2010
KS Dept of Revenue Lease No.: 100947 102
Lease Name: SHELDON
SE4 & S2 SW4 Sec. 13 Twp. 31S R. 18 ☒ E ☐ W
Legal Description of Lease: _____
SE4 & S2 SW4 of Section 13, 31
County: Montgomery
Production Zone(s): Bartlesville
Injection Zone(s): Bartlesville

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SEP 29 2010
KCC WICHITA

Surface Pit Permit No.: Not Available
(API No. if Drill Pit, WO or Haul)

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling OK

Past Operator's License No. 33946 Expires 4/30/10

Past Operator's Name & Address: Core Energy, LLC
4520 California Avenue, Ste. 200, Bakersfield, CA 93309
Title: President

Contact Person: Ted Lamare

Phone: _____

Date: May 28, 2010

Signature: _____

New Operator's License No. 344051

New Operator's Name & Address: _____
E & B Natural Resources Management Corporation
P. O. Box 864, Independence, KS 67301
Title: President

Contact Person: Steve Perry

Phone: 918-914-1660

Oil / Gas Purchaser: Coffeyville Resources

Date: May 28, 2010

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

E & B Natural Resources Management Corporation is acknowledged as the
new operator and may continue to inject fluids as authorized by
Permit No.: E20, 338 Recommended action: _____
Need U3C for 2005-2009
Date: 9-19-11

Authorized Signature

_____ is acknowledged as the
new operator of the above named lease containing the surface pit
permitted by No.: _____
Date: _____

Authorized Signature

DISTRICT _____

EPR 9-14-11

PRODUCTION 9-29-11

UIC 9-19-11

Mail to: Past Operator 9-19-11

New Operator

9-19-11

District (3)

9-19-11

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

062910-Sheldon-INTJ.pdf

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JUN 18 2010
CONSERVATION DIVISION
WICHITA, KS

Must Be Filed For All Wells

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SEP 29 2010

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KDOR Lease No.: 100947

* Lease Name: SHELDON

* Location: SE4 and S2 SW4 of Section 13, 31S-16E

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-125-20370 ✓	2475 ^{Circle} FSL/FNL	165 ^{Circle} FEL/FWL	OIL	PROD
10	15-125-20780 ✓	1485 ^{Circle} FSL/FNL	2090 ^{Circle} FEL/FWL	OIL	TA'D
11	15-125-20976 ✓	1140 ^{Circle} FSL/FNL	2090 ^{Circle} FEL/FWL	OIL	TA'D
13	15-125-21059-00-01 ✓	825 ^{Circle} FSL/FNL	2090 ^{Circle} FEL/FWL	EOR	INACTIVE
14	15-125-21066 ✓	495 ^{Circle} FSL/FNL	2090 ^{Circle} FEL/FWL	OIL	PROD
15	15-125-21070-00-01 ✓	165 ^{Circle} FSL/FNL	2090 ^{Circle} FEL/FWL	OIL - P&A ⁰⁰	TA'D ⁰¹
17	15-125-22250 ✓	2475 ^{Circle} FSL/FNL	1155 ^{Circle} FEL/FWL	OIL	TA'D
19	15-125-23063-00-01 ✓	1815 ^{Circle} FSL/FNL	2145 ^{Circle} FEL/FWL	EOR	INACTIVE
2	15-125-20424 ✓	2475 ^{Circle} FSL/FNL	495 ^{Circle} FEL/FWL	OIL	TA'D
3	15-125-20439 ✓	2475 ^{Circle} FSL/FNL	880 ^{Circle} FEL/FWL	OIL	TA'D
4	15-125-20487-00-02 ✓	1140 ^{Circle} FSL/FNL	2850 ^{Circle} FEL/FWL	^{oil} EOR	PROD
5	15-125-20523 ✓	1155 ^{Circle} FSL/FNL	2475 ^{Circle} FEL/FWL	OIL	TA'D
6	15-125-20545-00-01 ✓	1485 ^{Circle} FSL/FNL	2475 ^{Circle} FEL/FWL	EOR	INACTIVE
7	15-125-20546 ✓	1815 ^{Circle} FSL/FNL	2475 ^{Circle} FEL/FWL	OIL	PROD
9	15-125-20554 ✓	2475 ^{Circle} FSL/FNL	2475 ^{Circle} FEL/FWL	OIL	TA'D
A	15-125-02328 ✓ Drilled prior to 1967, year unknown	998 ^{Circle} FSL/FNL	931 ^{Circle} FEL/FWL	OIL	TA'D
13-40	15-125-02329 ✓ Drilled prior to 1967, year unknown	471 ^{Circle} FSL/FNL	2304 ^{Circle} FEL/FWL	OIL	TA'D
13-41	15-125-02330 ✓ Drilled prior to 1967, year unknown	795 ^{Circle} FSL/FNL	3275 ^{Circle} FEL/FWL	OIL	PROD
13-42	15-125-02331 ✓ Drilled prior to 1967, year unknown	797 ^{Circle} FSL/FNL	2966 ^{Circle} FEL/FWL	OIL	TA'D
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.