100110 Erbe Wayne E.pdf

KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Porm KSONA-1, Certification of Compliance with the Kanass Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: Effective Date of Transfer: 10-01-2010 Oil Lease: No. of Oil Wells 226087 X Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: Erbe, Wayne E Saltwater Disposal Well - Permit No.:. N2 S2 NE NE Sec. 3 Twp. 30S R. 17E F W set from N / S Line Spot Location: feet from E / W Line Legal Description of Lease: .. N2 S2 NE NE Enhanced Recovery Project Permit No.: Entire Project: Yes No County: Wilson Number of Injection Walls Riverton coal Production Zone(s): Field Name: CHEROKEE BASIN COAL AREA Injection Zone(s): ** Side Two Must Be Completed. 1520525970 Surface Pit Permit No.: feet from N / S Line of Section (API No. if Drill Pit, WO or Heul) feet from E / W Line of Section Drilling OR Type of Pit: Emergency Burn Settling Haul-Off Workover RICHARD MARLIN Contact Person: Phone: 405-702-7480 QUEST CHEROKEE LLC Past Operator's Name & Address: 11-23-2010 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 RECEIVED KANSAS CORPORATION COMMISSI Title: VP OF ENGINEERING **DEC 0 7** 2010 Contact Person: RICHARD MARLIN New Operator's License No. 33343 V CONSERVATION LIVISION Phone: 405-702-7480 New Operator's Name & Address: MCHITA, KS POSTROCK MIDCONTINENT PRODUCTION LLC Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC Date: 11-23-2010 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 VP OF ENGINEERING 1520525970 Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #... has been noted, approved and duty recorded in the records of the Kensas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.: Authorized Signature Authorized Streeture 9-19-11 DISTRICT PRODUCTION Mell to: Past Operator. **New Operator**

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kanses 67202





SCANNER

KDOR / LEASE NAME	WELL NO	LOCATION	API NUMBER	FOOTAGE	TYPE OF WELL STATUS
226087 Erbe, Wayne E & Charlotte L	3-1	N2 S2 NE NE - SEC 3/30S/17E	1520525970	529 FNL 604 FEL	GAS PRODUCING

RECEIVED KANSAS CORPORATION COMMISSION

DEC 07 2010

CONSERVATION DIVISION WICHITA, KS

U.SMMA ...

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	Well Location:	
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	N2 . S2 . NE . NE Sec. 3 Twp. 30S S. R. 17E East West	
oddress 1: 210 PARK AVE, STE 2750	County: Wilson	
ddress 2:	Lease Name: Erbe, Wayne E & Charlotte L Well #:	
ity: OKLAHOMA CITY State: OK Zip: 73102 +	, ,	
ontact Person: RICHARD MARLIN	the lease below:	
hone: (405) 600-7704 Fax: (405) 600-7718	N2 S2 NE NE KANSAS CORPORATION COMMIN	
mail Address:	DEC 0.7 2010	
urface Owner Information:	CONSERVATION	
ame: ERBE, WAYNE & CHARLOTTE	When filing a Form T-1 involving multiple surface owners, attach an additional	
ddress 1: 6570 ANDERSON RD	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
ddress 2:	county, and in the real estate property tax records of the county treasurer.	
ity: THAYER State: KS Zip: 66776 +	•	
he KCC with a plat showing the predicted locations of lease roads, t	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat	
ne KCC with a plat showing the predicted locations of lease roads, to be preliminary non-binding estimates. The locations may be entereleact one of the following: I certify that, pursuant to the Kansas Surface Owner Notic owner(s) of the land upon which the subject well is or will be	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form	
the KCC with a plot showing the predicted locations of lease roads, to be preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner Notic owner(s) of the land upon which the subject well is or will be	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
the KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entereleast one of the following: I certify that, pursuant to the Kansas Surface Owner Notic owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fair I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
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the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fair I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handless.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the electron owner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.	