KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	autad with this form.	
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 10-01-2010	
Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 227332	
Gas Gathering System:	Lease Name: Fail, Don R	
Saltwater Disposal Well - Permit No.:		
Spot Location: feet from N / S Line	**************************************	브
feet from E / W Line	Legal Description of Lease:	8
Enhanced Recovery Project Permit No.:	NE SW	100110
Entire Project: Yes No	County; Wilson	1
Number of Injection Wells**	Production Zone(s): Cherokee coals	ju ju
Field Name: CHEROKEE BASIN COAL AREA		ŗ
** Side Two Must Be Completed.	Injection Zone(s):	_Don
Surface Pit Permit No.: 1520526411	feet from N / S Line of Section	
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section	i en
Type of Pit: Emergency Burn Settling	Haul-Off Whatever Program AP	ECEIVED
Past Operator's License No. 33344 5xp. /2/30/10	MINSAS CORP	ORATIONICIONM
1 / 1	TIE I	0.7.2010
Past Operator's Name & Address: QUEST CHEROKEE LLC	THOUSE, Made and the second se	
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102		'ATION DIVIS CHITA, KS
Title: VP OF ENGINEERING	Signature: Kiefard Marlen	a ma, no
New Operator's License No. 33343 ✓	Contact Person: RICHARD MARLIN	
New Operator's Name & Address:	Phone: 405-702-7480	
POSTROCK MIDCONTINENT PRODUCTION LLC	Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC	
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	Date: 11-23-2010	
Title: VP OF ENGINEERING		
Tibe:	Signature: Hickard Marlin	
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # 1520526411 has been	
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation	
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.	
is acknowledged as	is acknowledged as	
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit	
Permit No.: Recommended action:	permitted by No.:	
Date:	Dale;	
Authorized Signature	Authorized Signature	
	PRODUCTION 8-31-11 UIC 8-31-11	
New Operation	William District	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KDOR LEASE NAME WELL NO LOCATION API NUMBER FOOTAGE TYPE OF WELL STATUS
227332 Fail, Don R et ux 6-2 NE SW - SEC 6/295/17E 1520526411 1976 FSL 1870 FWL GAS PRODUCING

RECEIVED KANSAS CORPORATION COMMISSION

DEC 07 2010

CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	Welf Location:
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	NE_SW Sec. 6 Twp. 29S S. R. 17E
ddress 1: 210 PARK AVE, STE 2750	County: Wilson
dress 2:	Lease Name. Fail, Don R et ux
y: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description or
ntact Person: RICHARD MARLIN	the lease below:
ntact Person: RICHARD MARLIN one: (405) 600-7704 Fax: (405) 600-7718	NE SW KANSAS CORPOR
ail Address:	DEC (
rface Owner Information:	CONSERVA WICH
ame: FAIL, MIRIAM	When filing a Form T-1 involving multiple surface owners, attach an additional
dress 1: 21590 1200 RD	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
dress 2:	onner anomicon con de round at the records of the register of deeds for the
his form is being submitted with a Form C-1 (Intent) or CB-1 (Cal	thodic Protection Borehole Intent), you must supply the surface owners and
e KCC with a plat showing the predicted locations of lease roads, t	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
e KCC with a plat showing the predicted locations of lease roads, to be preliminary non-binding estimates. The locations may be entered to preliminary non-binding estimates.	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat
re KCC with a plat showing the predicted locations of lease roads, to re preliminary non-binding estimates. The locations may be entered elect one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this
re RCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered elect one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this
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