KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
Merch 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	MUST be submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 10-91-2010
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 226569
Gas Gathering System:	Lesse Name: _Gudde, Goldie
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N /	S Line
feet from [] E / [W Line Legal Description of Lease:
Enhanced Recovery Project Permit No.:	W Line Legal Description of Lease: NW SE
Entire Project: Yes No	Million
Number of Injection Wells **	Production Zone(s): Cherokee Coals
Field Name: CHEROKEE BASIN COAL AREA	
** Side Two Must Be Completed.	knjection Zone(s):
Surface Pit Permit No.: 1520526213 (API No. If Drill Pit, WO or Heul)	feet from N/S Line of Section
Type of Pit: Emergency Burn Se	feet from E / W Line of Section ANSAS CORPORATION COMMISSION OF THE PROPERTY O
	DEC .
Past Operator's License No. 33344 Exp. 12/30	
Past Operator's Name & Address: QUEST CHERÔKEE LL	C Phone: 405-702-7480 CUNSERVATION DIVISION WICHITA ICO
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	Phone: WICHITA, KS
Title: VP OF ENGINEERING	Signature: Riegard Marlin
20242	
New Operator's License No. 33343	Contact Person: RICHARD MARLIN
New Operator's Name & Address:	Phone: 405-702-7480
POSTROCK MIDCONTINENT PRODUCTION LLC	Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	Dete: 11-23-2010
Title: VP OF ENGINEERING	Signature: Rechard Marlin
Actinomissinguat of Transfer. The show request for transf	fer of injection authorization, surface pit permit # 1520526213 has been
	as Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership	·
i osto	
is acknown	
the new operator and may continue to inject fluids as au	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Dete:
Authorized Signature	Authorized Signature
DISTRICT EPR 8-30	04/ PRODUCTION 8.31.11 UIC 8-31-1/
Mail to: Paet Operator	New Operator District



GAS



KDOR LEASE NAME 226569 Gudde, Goldie I et al WELL NO 19-1

LOCATION NW SE - SEC 19/29S/17E API NUMBER 1520526213 FOOTAGE 1948 FSL 1969 FEL

TYPE OF WELL STATUS PRODUCING

RECEIVED KANSAS CORPORATION COMMISSION

DEC 07 2010

CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	Well Location:
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	
Address 1: 210 PARK AVE, STE 2750	County: Wilson
Address 2:	Lease Name: Gudde, Goldie I et al Well #:
iky: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
ontact Person: RICHARD MARLIN	the lease below:
ontact Person: RICHARD MARLIN hone: (405) 600-7704 Fax: (405) 600-7718	NW SE KANSAS CORPORATION COMMIS
mail Address:	DEC 07 2010
urface Owner Information:	CONSERVATION DIVIS WICHITA, KS
ame: GUDDE, WILLIAM H;	- Tricon many a ratio of anticipation of the control of the contro
ddress 1: 20571 500 RD	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
ddress 2:	county, and in the real estate property tax records of the county treasurer.
this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath	hodic Protection Borehole Intent), you must supply the surface owners and
he KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
ne KCC with a plat showing the predicted locations of lease roads, ta re preliminary non-binding estimates. The locations may be entered elect one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,	thodic Protection Borehole Intent), you must supply the surface owners and each batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this
re preliminary non-binding estimates. The locations of lease roads, ta re preliminary non-binding estimates. The locations may be entered elect one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling choosing the second option, submit payment of the \$30.00 handling	thodic Protection Borehole Intent), you must supply the surface owners and early batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elected: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form meeting filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this nog fee, payable to the KCC, which is enclosed with this form, the KSONA-1
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