KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

uic_8-31-11

District .

100110 Markham Chest

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: 10-01-2010 X Gas Lease: No. of Gas Wells 228896 KS Dept of Revenue Lease No.: __ Gas Gathering System:__ Lease Name: Markham, Chester L Saltwater Disposal Well - Permit No.: ___ - NW NE Sec. 13 Twp. 288 R. 15E E W _____feet from N / S Line Legal Description of Lease: ___ feet from 🔲 E / 🗌 W Line NW NE Enhanced Recovery Project Permit No.: _ Entire Project: Yes No County: Wilson Number of injection Wells Production Zone(s): Field Name: CHEROKEE BASIN COAL AREA Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: 1520526787 feet from N / S Line of Section (API No. If Drill Pit, WO or Haul) feet from E / W Line of Section RECEIVED Drilling O KANSAS CORPORATION COMMISSION Type of Pit: Emergency Settling Haul-Off Workover Past Operator's License No. 33344 Contact Person: RICHARD MARLIN DEC 07 2010 Past Operator's Name & Address: QUEST CHERÓKEE LLC Phone: 405-702-7480 CONSERVATION DIVISIÓN Date: 11-23-2010 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 WICHITA, KS TIME. VP OF ENGINEERING 33343 Contact Person: RICHARD MARLIN New Operator's License No. Phone: 405-702-7480 New Operator's Name & Address: . POSTROCK MIDCONTINENT PRODUCTION LLC Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC Date: 11-23-2010 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 Title. VP OF ENGINEERING Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # 1520526787 noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: ______. Recommended action: permitted by No.: **Authorized Signature Authorized Signature**

New Operator

PRODUCTION ___

8.31.11

8-30-11

DISTRICT ...

Meil to: Past Operator_





KDOR LEASE NAME 228896 Markham, Chester L WELL NO 13-2

LOCATION NW NE - SEC 13/28S/15E

API NUMBER 1520526787 🗸

FOOTAGE 705 FNL 1971 FEL

TYPE OF WELL STATUS

GAS **PRODUCING**

RECEIVED KANSAS CORPORATION COMMISSION

DEC 07 2010

CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	MANNA annalan
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	
Address 1: 210 PARK AVE, STE 2750	County: Wilson
Address 2:	Lease Name: Markham, Chester Leroy et ux Well #:
City: OKLAHOMA CITY State: OK Zip: 73102 +	
Contact Person: RICHARD MARLIN	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: RECEIVED
Contact Person: RICHARD MARLIN Phone: (405) 600-7704 Fax: (405) 600-7718	NW NE KANSAS CORPORATION COM
Email Address:	DEC 0 7 201
Surface Owner Information:	CONSERVATION DIN
Name: MARKHAM, CHESTER LEROY &	,
Address 1: 15001 1700 RD	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
	
he KCC with a plat showing the predicted locations of lease roads, to	othodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
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the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	ethodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the surface form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, to the preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	ethodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the surface form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form or being filed is a Form C-1 or Form CB-1, the plat(s) required by this at, and email address. I acknowledge that, because I have not provided this information, the cowner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.