KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

100110_Rettman_13.p

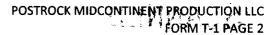
REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: 10-01-2010 X Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: _____225815 Gas Gethering System:_ Lesse Name: Retimann, √ Truet Saltwater Disposal Well - Permit No.: ___ - C . NE. NW Sec. 13 Two. 298 R. 16E EW _____feet from N/S Line Legal Description of Lease: ____ ___ feet from 🔲 E / 🔲 W Line C NE NW Enhanced Recovery Project Permit No.: _ Entire Project: Yes No County: Wilson Number of Injection Wells... Production Zone(s): Summit/Mulky Field Name: CHEROKEE BASIN COAL AREA Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: ____1520525897 ... feet from M / S Line of Section (API No. If Drill Pit, WO or Haut) feet from E / W Line of Section RECEIVED RANSAS CORPORATION COMMISSION Type of Pit: Emergency Settling Haul-Off Workover Drilling **DEC 07** 2010 Contact Person: __RICHARD MARLIN Past Operator's Name & Address: QUEST CHEROKEE LLC Phone: 405-702-7480 **CONSERVATION DIVISION** WICHITA, KS Date: _11-23-2010 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 TIME. VP OF ENGINEERING 33343 🗸 Contact Person: RICHARD MARLIN New Operator's License No. .. Phone: 405-702-7480 New Operator's Name & Address: ... POSTROCK MIDCONTINENT PRODUCTION LLC Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC Date: 11-23-2010 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 Title: VP OF ENGINEERING Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # ____1520525897 noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: ____ . Recommended action: permitted by No.: ____ **Authorized Signature Authorized Signature** -19-11 DISTRICT . 9.28.11 PRODUCTION.

District ...

New Operator_

Mail to: Past Operator,





KDOR LEASE NAME 225815 Rettmann, Mary Louise Trust

WELL NO LOCATION 13-1

C NE NW - SEC 13/29S/16E

API NUMBER 1520525897 🗸

FOOTAGE 564 FNL 1886 FWL

GAS

TYPE OF WELL STATUS PRODUCING

RECEIVED KANSAS CORPORATION COMMISSION

DEC 07 2010

CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must the Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	. Well Location:
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	.C.NE.NW Sec. 13 Twp. 29S S. R. 16E East West
Address 1: 210 PARK AVE, STE 2750	County: Wilson
Address 2:	Lease Name: Rettmann, Mary Louise Trust Well #:
City: OKLAHOMA CITY State: OK Zip: 73102 +	
Contact Person: RICHARD MARLIN	the lease below:
Contact Person: RICHARD MARLIN Phone: (405) 600-7704 Fax: (405) 600-7718	C NE NW KANSAS CORPORATION COMMISSION
Email Address:	DEC 07 2010
	CONSERVATION DIVISION
Surface Owner Information:	WICHITA, KS
Name: RETTMANN, MARY LOUISE	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 1: 11234 THOMAS RD	
Address 2:City: ALTOONA State: KS Zio: 66710 +	county, and in the real estate property tax records of the county treasurer.
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ure noo wan a piak showing the predicted locations of lease made, tar	odic Protection Barehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat. Form CB-1 plat or a separate plat may be submitted.
ure noo wan a piak showing the predicted locations of lease made, tar	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
are preliminary non-binding estimates. The locations may be entered a select one of the following:	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required by this and email address.
are preliminary non-binding estimates. The locations may be entered a select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a CC will be required to send this information to the surface owner(s). It is KCC will be required to send this information to the surface or task, I acknowledge that I am being charged a \$30.00 handling in the second option, submit payment of the \$30.00 handling.	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1 provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form their being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wher(s). To mitigate the additional cost of the KCC performing this given, payable to the KCC, which is enclosed with this form.
are preliminary non-binding estimates. The locations may be entered a select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). It is KCC will be required to send this information to the surface or task, I acknowledge that I am being charged a \$30.00 handling	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form I being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gifee, payable to the KCC, which is enclosed with this form. If fee with this form. If the fee is not received with this form, the KSONA-1-1 will be returned.