KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

March 2010 Form must be Signed All blenks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable School:	A CONTRACT WITH CONTRACT CONTR	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 10-01-2010	
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lesse No.: 227872	
Gas Gethering System:	Lease Name: _ Rettman, Charles W	
Saltwater Disposal Well - Permit No.:	NE NW - 25 - 285 - 16E	
Spot Location: feet from N / S Line	Legal Description of Leese:	
feet from E / W Line	Legal Description of Lesse:	
Enhanced Recovery Project Permit No.:	NE NW	
Entire Project: Yes No	County: Wilson	
Number of Injection Wells	OP.	
Field Name: CHEROKEE BASIN COAL AREA	F1000C301 2018(3):	
** Side Two Must Be Completed.	Production Zone(s): Cherokee coals Injection Zone(s): 3	
Surface Pit Permit No.: 1520526767 (API No. II DVIII Pit, WO or Heut)	feet from N/S Line of Section	
Type of Pit: Emergency Burn Settling) COI
Type of Pit: Emergency Burn Settling		
Past Operator's License No. 33344 Exp. 12/30/10	Contact Person: RICHARD MARLIN DEC 0 7.7	.01
Past Operator's Name & Address: QUEST CHEROKEE LLC	Phone: 405-702-7480 CONSERVATIVE	
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	11-23-2010 WICHITA.	
TIME: VP OF ENGINEERING	Signature: Riegard Marlin	
New Operator's License No. 33343	Contact Person: RICHARD MARLIN	
New Operator's Name & Address:	Phone: 405-702-7480	
POSTROCK MIDCONTINENT PRODUCTION LLC		
	Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC	
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	Date: 11-23-2010	
Title: VP OF ENGINEERING	Signature: # schard Warling	
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # 1520526767 has been	
	Commission. This acknowledgment of transfer pertains to Kansas Corporation	
Commission records only and does not convey any ownership interest in the	the contract of the contract o	
is acknowledged as	is acknowledged as	
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit	
Permit No.: Recommended action:	permitted by No.:	
Date:	Date:	
	Authorized Signature	
DISTRICT EPR New Operator	PRODUCTION 9.29.11 UIC 9-20-11	
New Operation	or District	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichitz, Kanssa 67202





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KDOR / LEASE NAME	WELL NO LOCATION	API NUMBER	FOOTAGE	TYPE OF WELL	STATUS
227872 Rettman, Charles W Trust	25-1 NE NW - SEC 25	/28S/16E 1520526767 /	635 FNL 1828 FWL	GAS	PRODUCING

RECEIVED KANSAS CORPORATION COMMISSION

DEC 07 2010

CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed Mi blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	Well Location:
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	
Address 1: 210 PARK AVE, STE 2750	County: Wilson
viddress 2:	Lease Name: Rettman, Charles W Trust Well #:
ity; OKLAHOMA CITY State: OK Zip: 73102 +	
ontact Person: RICHARD MARLIN	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
ontact Person: RICHARD MARLIN hone: (405) 600-7704 Fax: (405) 600-7718	NE NW RECEIVED
mail Address:	KANSAS CORPORATION COMMI
411	DEC 0.7 2010
urface Owner Information:	CONSERVATION DIVIS
me: RETTMANN, MARY LOUISE TR	When filing a Form T-1 involving multiple surface owners, attach aNGCHITAL KS
Idress 1: 11234 THOMAS RD	United Kilutinarium can be round in the records of the register of deads for the
tdress 2:	county, and in the real estate property tax records of the county treasurer.
this form is being submitted with a Form C-1 (Intent) or CB-1 (Cal	thadic Protection Barehole Intent), you must supply the surface august and
e KCC with a plat snowing the predicted locations of lease roads, to re preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you must supply the surface owners and lank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
e KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered effect one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this
RCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered elect one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s).	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this
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