100110 Tharp Alan T.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be Signed
All blooms must be Signed

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes: MUST be subm	Miled with this form.
Of Lesses: No. of Oil Wells	Effective Date of Transfer: 10-01-2010
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 228128
Gas Gathering System:	Lesse Name: Therp, Alan T
Saltwater Disposal Well - Permit No.:	SE_ NE Sec. 35 Twp. 278 R. 16E FE W
Spot Location: feet from N / S Line	
feet fromE /W Linefeet fromE /W Line	SE NE RECEIVED KANSAS CORPORATION COMM
Entire Project: Yes No	County: Wilson
Number of Injection Wells	Production Zone(s): Cherokee costs DEC 0 7 2010
Field Name: CHEROKEE BASIN COAL AREA	
** Side Two Must Be Completed.	Injection Zone(s): CONSERVATION DIVI
Surface Pit Permit No.: 1520528683 (API No. If Drill Pit, WO or Heut) Type of Pit: Emergency Burn Settling	teet from N / S Line of Sectionteet from E / W Line of Sectionteet from Dritting DR
Past Operator's License No. 33344 Exp. 12/30/10	
Past Operator's Name & Address: QUEST CHEROKEE LLC	Contact Person: RICHARD MARLIN
	Phone: 406-702-7480
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	Dete: 11-23-2010
Title: VP OF ENGINEERING	Signature: Kiehard Warlen
New Operator's License No. 33343 V	Contact Person: RICHARD MARLIN
New Operator's Name & Address:	Phone: 405-702-7480
POSTROCK MIDCONTINENT PRODUCTION LLC	Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC
210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102	Dete: 11-23-2010
Title: VP OF ENGINEERING	Signature: Rechard Marli
Acknowledgment of Transfer: The above request for transfer of injection and noted, approved and duly recorded in the records of the Kansas Corporation (Commission records only and does not convey any ownership interest in the a	Commission. This acknowledgment of transfer pertains to Kansas Corporation
le acknowledged as	is acknowledged as
he new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
	RODUCTION 9 · 28 · 11 UIC 9-20 - 1/
Meli to: Peet Operator New Operator	Chiefrict

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KDOR LEASE NAME WELL NO LOCATION API NUMBER FOOTAGE TYPE OF WELL STATUS

228128 Tharp, Alan T 35-1 SE NE - SEC 35/275/16E 1520526683 1963 FNL 669 FEL GAS INACTIVE WELL

RECEIVED KANSAS CORPORATION COMMISSION

DEC 07 2010

CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed Mill Manks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	Well Location:
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	SE_NE_Sec35_Twp278_S. R16EEastWest
Address 1: 210 PARK AVE, STE 2750	County: Wilson
Address 2:	Lease Name. Therp, Alan T & Mary E
City: OKLAHOMA CITY State: OK Zip: 73102 +	
Contact Person: RICHARD MARLIN	the lease below: RECEIVED
Contact Person: RICHARD MARLIN Phone: (405) 600-7704 Fax: (405) 600-7718	SE NE KANSAS CORPORATION COMMISSI
Email Address:	DEC 0 7 2010
Surface Owner Information:	CONSERVATION DIVISIO WICHITA, KS
Name: THARP, ALAN THOMAS	
Address 1: P O BOX 887	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: CHANUTE State: KS Zip: 66720 +	
Y this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat	hadic Protection Receivate Intent), you must supply the surface aureas and
rie RCC with a pair showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plet if on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
ine RCC with a part showing the predicted locations of lease roads, to be preliminary non-binding estimates. The locations may be entered liefect one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and such batteries, pipelines, and electrical lines. The locations shown on the plet of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface occated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form means the plat is a Form C-1 or Form CB-1.
ine RCC with a part showing the predicted locations of lease roads, to preliminary non-binding estimates. The locations may be entered select one of the following: Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,	thodic Protection Borehole Intent), you must supply the surface owners and such batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filled is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
ine KCC with a past showing the predicted locations of lease roads, as are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). If KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling thoseing the second option, submit payment of the \$30.00 handling thoseing the second option, submit payment of the \$30.00 handling thoseing the second option, submit payment of the \$30.00 handling the second option.	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this angles, payable to the KCC, which is enclosed with this form.
ine RCC with a past showing the predicted locations of lease roads, is are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling the associated Form C-1, Form CB-1, Form T-1, or Form Characteristics and the associated Form C-1, Form CB-1, Form T-1, or Form Characteristics and the statements made herein are true and correct thereby certify that the statements made herein are true and correct.	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plet of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ang fee, payable to the KCC, which is enclosed with this form, the KSONA-1 P-1 will be returned.