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#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### **REQUEST FOR CHANGE OF OPERATOR** TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: \_\_10-01-2010 X Gas Lease: No. of Gas Wells 224837 KS Dept of Revenue Lease No.: Gas Gethering System:\_ Lesse Name: Thornton, Frances Saltwater Disposal Well - Permit No.: \_ SE \_ SE \_ NE Sec. 34 Twp. 298 R. 17E F W \_ feet from 🔲 N / 🦳 S Line feet from E / W Line Legal Description of Lease: \_\_\_ SE SE NE Enhanced Recovery Project Permit No.: RECEIVED Entire Project: Yes No KANSAS CORPORATION COMMISSION County: Wilson Number of Injection Walls\_ Production Zone(s): MISSISSIPPI DEC 0 7 2010 Field Name: CHEROKEE BASIN COAL AREA Injection Zone(s): CONSERVATION LIVISION \*\* Side Two Must Be Completed. WICHITA KS 1520525825 Surface Pit Permit No.: ... feet from N / S Line of Section (API No. If Drill Pil, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling ne Contact Person: RICHARD MARLIN Past Operator's License No. 33344 Exp. 12/30/10 QUEST CHEROKEE LLC Phone: 405-702-7480 Past Operator's Name & Address: Date: \_\_11-23-2010 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 TIME: VP OF ENGINEERING New Operator's License No. 33343 Contact Person: RICHARD MARLIN Phone: 405-702-7480 New Operator's Name & Address: POSTROCK MIDCONTINENT PRODUCTION LLC Oil / Gas Purchaser: POSTROCK MEDCONTINENT PRODUCTION LLC 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 Dete: 11-23-2010 Title. VP OF ENGINEERING Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ 1520525625 noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lesse containing the surface pit permitted by No.: \_\_\_\_\_ **Authorized Signature** 9-16-11 DISTRICT ... 9.29.11 PRODUCTION Mail to: Past Operator ... **New Operator** 

Mail to: KCC - Conservation Division, 130 S. Market - Room 2075, Wichita, Kansas 67282





A SHARE

KDOR LEASE NAME WELL NO LOCATION API NUMBER FOOTAGE TYPE OF WELL STATUS

224837 Thornton, Frances 34-1 SE SE NE - SEC 34/295/17E 1520525625 2221 FNL 606 FEL GAS PRODUCING

RECEIVED KANSAS CORPORATION COMMISSION

DEC 07 2010

CONSERVATION DIVISION WICHITA, KS

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must the Typed Form must be Signed All Marks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	Welf Location:
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	SENE_ Sec 34_ Twp. 29S_S. R 17E East West
Address 1: 210 PARK AVE, STE 2750	County: Wilson
Address 2:	Lease Name: Thornton, Frances E Well #:
City: OKLAHOMA CITY State: OK Zio: 73102 +	
RICHARD MARI IN	the lease below:
Phone: ( 405 ) 600-7704 Fax: ( 405 ) 600-7718	SE SE NE KANSAS CORPORATION COMMIS
Email Address:	DEC 07 2010
Surface Owner Information:	CONSERVATION DIVIDENCE WICHITA, KS
lame: THORNTON, EVERETT RAY	When filling a Form T-1 involving multiple surface owners, attach an additional
Address 1: 24867 850 RD	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
he KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
he KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat
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re RCC with a plat showing the predicted locations of lease roads, to be preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,	thodic Protection Barehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat if on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this
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