## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
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## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	MUST be submitted with this form.
Oil Lease: No. of Oil Walls	Effective Date of Transfer: 10-01-2010
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 229490
Ges Gethering System:	The property control of the second se
Seltwater Disposal Well - Permit No.:	Lease Name:
Spot Location: feet from N /	NE SW can 31 Tam 288 m 15E [7] = [7]
feet from E /	W Line Legal Description of Lesse:
Enhanced Recovery Project Permit No.:	W Line Legal Description of Lease:  NE SW
Entire Project: Yes No	
Number of Injection Wells	COURTY: Transfer of the Courty
Field Name: UNKNOWN	Production Zone(s):
** Side Two Must Be Completed.	County: Wilson Production Zone(s): 9 Injection Zone
Surface Pit Permit No.: 1520526677  (API No. if Drill Pit, WO or Hea	feet from   N / S Line of Section
Type of Pit: Emergency Burn	Settling Haul-Off Workover Drilling AKANSAS CORPORATION COMMISSION
Past Operator's License No. 33344 Exp. 12/3 Past Operator's Name & Address: QUEST CHEROKEE I	Contact Person: RICHARD MARLIN DEC 0 7 2010 10 10 10 10 10 10 10 10 10 10 10 10
	Dete: Visuality
Tide: VP OF ENGINEERING	Signature: Kiehard Marlen
New Operator's License No. 33343./	Contact Person: RICHARD MARLIN
New Operator's Name & Address:	Phone: 405-702-7480
POSTROCK MIDCONTINENT PRODUCTION LLC	Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC
210 PARK AVE, 8TE 2750, OKLAHOMA CITY, OK 7310	
Title: VP OF ENGINEERING	Signature: Perfand Marli
	nefer of injection authorization, surface pit permit # 1520526677 has been sees Corporation Commission. This acknowledgment of transfer pertains to Kanese Corporation
Commission records only and does not convey any ownersh	ip interest in the above injection well(s) or pit permit.
	in acknowledged as
the new operator and may continue to inject fluids as	authorized by the new operator of the above named lease containing the aurisce pit
Permit No.: Recommended action:	permitted by No.:
Date:	Delic:
Authorized Signature	Authorized Signature
	6-// PRODUCTION 9.29.11 UIC 9-19-11
Mell to: Past Operator	New Operator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichitz, Kanese \$7202



KDOR LEASE NAME WELL NO LOCATION API NUMBER FOOTAGE TYPE OF WELL STATUS
229490 Timmons, Nancy 31-2 NE SW - SEC 31/285/15E 1520526677 1980 FWL GAS PRODUCING

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 07 2010

CONSERVATION DIVISION WICHITA, KS

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## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
Ady 2010
Form Must the Typed
Form must be Signed
All Marks must be Filed

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	Well Location:
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	
Address 1: 210 PARK AVE, STE 2750	County: Wilson
Address 2:	Lease Name: Timmone, Nancy Well #:
City: OKLAHOMA CITY State: OK Zip: 73102 +	
Contact Person: RICHARD MARLIN	the lease below:
Phone: ( 405 ) 600-7704 Fax: ( 405 ) 600-7718	NE SW KANSAS CORPORATION COMMISSI
Email Address:	DEC 07 2010
Surface Owner Information:	CONSERVATION DIVIDIC WICHITA, KS
Name: TIMMONS, FAYE	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 13518 JADE RD	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Votress 2:	county, and in the real estate property tax records of the county treesurer.
State: No Zip: 00730 +	
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat he KCC with a plat showing the predicted locations of lease roads, b	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The Incations shown on the plat
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, to the preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax.	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  E Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this to and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this
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