



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	ntea with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: -02/01/2011 4-19-//
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 200311
Gas Gathering System:	Lease Name: BIEGERT 1
Saltwater Disposal Well - Permit No.:	C - NE - NE - SW Sec. 30 Twp. 22 R. 34 EVW
Spot Location: 2310 feet from ✓ N / S Line	
2970 feet from E / _V W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	SW/4
Entire Project: Yes No	County: FINNEY
Number of Injection Wells **	Production Zone(s): CHASE GROUP
Field Name: HUGOTON GAS AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling
Past Operator's License No. 34408/	Contact Person: Randall K. Click
Past Operator's Name & Address: Cisco Operating, LLC	Phone: 214-291-9987
6900 N. Dallas Parkway, Ste 740, Plano, TX 75024	Date: 04/21/2011
Title: President	Signature: UCMMUUUU SAMP
New Operator's License No. 34545 /	Contact Person: Edward L. Markwell III RECEIVED
New Operator's Name & Address: ELM III Operating Company, LLC	Phone: 405-232-0418 JUN 2 9 2011
PO Box 2446, Oklahoma City, OK 73101	Oil / Gas Purchaser:
	CC WICHITA
	Date:
Title: President	Signature: // / / Welwell Dif
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION 10.07.11 UIC 10-6-11
Mail to: Past Operator New Operat	tor District

Must Be Filed For All Wells

KDOR Lease No.: 200311 SW/4 30-T22S-R34W **BIEGERT** * Lease Name: * Location: Footage from Section Line Well No. API No. Type of Well Well Status (YR DRLD/PRE '67) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) (i.e. FSL = Feet from South Line) 2310 Circle Circle FEL/FWL 2970 GAS TA FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL _ FEL/FWL FSL/FNL FEL/FWL FSL/FNL . FEL/FWL F\$L/FNL FEL/FWL FSL/FNL .. FEL/FWL FSL/FNL **FEL/FWL** FSL/FNL FEL/FWL FSL/FNL _ FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL **FSL/FNL** FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL RECEIVED FSL/FNL FEL/FWL JUN 2 9 2011 FSL/FNL FEL/FWL

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

A separate sheet may be attached if necessary

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34408 Name: Cisco Operating, LLC Address 1: 6900 N. Dallas Pkwy, Ste 740 Address 2:	Well Location: C _NE_NE_SW _Sec. 30 _Twp, 22 _S. R. 34 East \(\bar{\textbf{X}}\) West County: FINNEY Lease Name: BIEGERT Well #: 1 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Address 2:	County: FINNEY Lease Name: BIEGERT Well #: 1 If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
City: Plano State: TX Zip: 75024 + Contact Person: Randall K. Click Phone: (214) 291-9987 Fax: (214) 291-9985	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Randall K. Click Phone: (214) 291-9987	
Phone: (214) 291-9987 Fax: (214) 291-9985	
Email Address: rclick@ciscoenergyllc.com	
Surface Owner Information: Name: NORMA LONGHOFER TRUST Address 1: 3021 W LIBERTY TREE LN Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the	atteries, pipelines, and electrical lines. The locations shown on the plat
Select one of the following:	
▼ I certify that, pursuant to the Kansas Surface Owner Notice Act	(House Bill 2032). I have provided the following to the surface
owner(s) of the land upon which the subject well is or will be loca CP-1 that I am filing in connection with this form; 2) if the form beir form; and 3) my operator name, address, phone number, fax, and	nted: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ng filed is a Form C-1 or Form CB-1, the plat(s) required by this
owner(s) of the land upon which the subject well is or will be loca CP-1 that I am filing in connection with this form; 2) if the form being	nted: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Forming filed is a Form C-1 or Form CB-1, the plat(s) required by this email address. The moving that, because I have not provided this information, the er(s). To mitigate the additional cost of the KCC performing this
owner(s) of the land upon which the subject well is or will be loca CP-1 that I am filing in connection with this form; 2) if the form being form; and 3) my operator name, address, phone number, fax, and. I have not provided this information to the surface owner(s). I acknowledge to send this information to the surface owner.	Ited: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Forming filed is a Form C-1 or Form CB-1, the plat(s) required by this email address. Inowledge that, because I have not provided this information, the er(s). To mitigate the additional cost of the KCC performing this e, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1
owner(s) of the land upon which the subject well is or will be loca CP-1 that I am filing in connection with this form; 2) if the form beir form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I acknowledge that I am being charged a \$30.00 handling fee If choosing the second option, submit payment of the \$30.00 handling fee	Inted: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Forming filed is a Form C-1 or Form CB-1, the plat(s) required by this email address. Interval and the second of the second o

KCC WICHITA

JUN 2 9 2011