

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be subm	itted with this form.
Oil Lease: No. of Oil Wells **	Effective Date of Transfer: 03/01/2044 4 19-//
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 208376
Gas Gathering System:	Lease Name: CLAYPOOL D 1-21
Saltwater Disposal Well - Permit No.:	
Spot Location: 660 feet from N / ✓ S Line	C NW NW _Sec21 _ Twp22 _ R35 E / W
660 feet from 🗸 E / 🗌 W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	NW/4
Entire Project: Yes No	County: KEARNY
Number of Injection Wells **	Production Zone(s): COUNCIL GROVE GROUP
Field Name: PANOMA GAS AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 34408 /	Contact Person: Randall K. Click
Past Operator's Name & Address: Cisco Operating, LLC	Phone: 214-291-9987
6900 N. Dallas Parkway, Ste 740, Plano, TX 75024	Date: 04/21/201
Title: President	Signature: Thursday College
	RECEIVED
New Operator's License No. 34545/	Contact Person: Edward L. Markwell III JUN 2 9 2011
New Operator's Name & Address: ELM III Operating Company, LLC	Phone: 405-232-0418
PO Box 2446, Oklahoma City, OK 73101	KCC WICHITA
	Oil / Gas Purchaser: NOC VVIOLITIA
Propidant	Date:
Title: President	Signature: ASV/Nacles CVIII
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:Authorized Signature	Date:
10111	Authorized Signature
Mail to: Past Operator New Operator	PRODUCTION 10.05.11 UIC 10-5-11 UIC 10-5-11
The operation	District

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 208376 ✓ 🖈					
* Lease Name:				* Location: N	W/4 21-T22S-R35W,	PANOMA
Well No.	API No. (YR DRLD/PRE '67)		e from Section I Feet from Soutl		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
D-121	15 175 204 6 20000	660 Es	660	FELFW)	gas	<u>I</u> N
		FSI	L/FNL	FEL/FWL		
		FSI	L/FNL	FEL/FWL		
		FSI	L/FNL	FEL/FWL		
		FSI	L/FNL	FEL/FWL		
		FSi	L/FNL	FEL/FWL		
	-	FSI	L/FNL	FEL/FWL		
		FSI	L/FNL	FEL/FWL		
	-	FSI	L/FNL	FEL/FWL		
		FSI	L/FNL	FEL/FWL		
		FSI	L/FNL	FEL/FWL		
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и-						
<u>.</u>			/FNL			
			_/FNL	FEL/FWL		RECEIVED
			/FNL			JUN 2 9 2011
						KCC WICHITA
						NOC WICHIN
		FSL	/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34408	
Name: Cisco Operating, LLC	_ Well Location:
Address 1: 6900 N. Dallas Pkwy, Ste 740	CNW_NW_Sec. 21 Twp. 22 S. R. 35 East X West
Address 2:	County: KEARNY Lease Name: CLAYPOOL Well #: D 1-21
City: Plano State: TX Zip: 75024 +	
State: tip:+	 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (214) 291-9987	-
Contact Person: Randall K. Click Phone: (214) 291-9987 Fax: (214) 291-9985 Email Address: rclick@ciscoenergyllc.com	-
Email Address:	<u>-</u>
Surface Owner Information:	
Name: CROSS BELL FARMS	When filing a Form T-1 involving multiple surface owners, attach an additiona
Address 1: 2411 RD Y	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: DEERFIELD State: KS Zip: 67838 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catthe KCC with a plat showing the predicted leasting of least specific	hodic Protection Borehole Intent), you must sunnly the surface owners and
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	
the KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat
select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this
 The RCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). 	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form n being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
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 I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CB-1, Form T-1, or Form CB-1. 	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ang fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned.
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