Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

| Check Applicable Boxes: MUST be submit | itted with this form. |
|--|---|
| Oil Lease: No. of Oil Wells** | Effective Date of Transfer: 03/04/2011 4-/9-1/ |
| Gas Lease: No. of Gas Wells** | KS Dept of Revenue Lease No.: 112352 For |
| Gas Gathering System: | Lease Name: GUTTRIDGE |
| Saltwater Disposal Well - Permit No.: | |
| Spot Location: 1980 feet from ✓ N / ☐ S Line | C NW _ SE Sec. 19 Twp. 33 R. 34 E V W |
| 1980 feet from | Legal Description of Lease: |
| Enhanced Recovery Project Permit No.: | .5E/4 |
| Entire Project: Yes No | County: SEWARD |
| Number of Injection Wells ** | Production Zone(s):_ LOWER MORROW |
| Field Name: SHUCK | |
| ** Side Two Must Be Completed. | Injection Zone(s): |
| Surface Pit Permit No.: | feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling |
| Past Operator's License No. 34408 ν | Contact Person: Randall K. Click |
| Past Operator's Name & Address: Cisco Operating, LLC | Phone: 214-291-9987 |
| 6900 N. Dallas Parkway, Ste 740, Plano, TX 75024 | 04/21/2 /11 |
| | Date: 04/21/2011) |
| Title: President | Signature: |
| | Edward L Markwell III RECEIVED |
| New Operator's License No. 34545/ | Contact Person: Edward L. Markwell III RECEIVED |
| New Operator's Name & Address: ELM III Operating Company, LLC | Phone: 405-232-0418 JUN 2 9 2011 |
| PO Box 2446, Oklahoma City, OK 73101 | Oil / Gas Purchaser: |
| | / KCC WICHIA |
| Title: President | Signature: Eth Man Levell & |
| Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the | n Commission. This acknowledgment of transfer pertains to Kansas Corporation |
| is acknowledged as | is acknowledged as |
| the new operator and may continue to inject fluids as authorized by | the new operator of the above named lease containing the surface pi |
| Permit No.: Recommended action: | permitted by No.: |
| Date: | Date: |
| Authorized Signature | Authorized Signature |
| DISTRICT EPR /D-4-11 | PRODUCTION 10.06.11 UIC 10-5-1 |
| | ator District |

Side Two

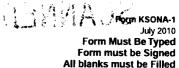
Must Be Filed For All Wells



| Lease Name | Guttridge | | * Location: | SE/4 Section 19-T33S-F | R34W, Shuck |
|--------------|--------------------------------|--------------------------------------|-------------|---|-------------------------------------|
| Well No. | API No. (YR DRLD/PRE '67) | Footage from (i.e. FSL = Feet from) | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned |
| A-4 | 15175203650000 🗸 | 1980 Circle | 1980 Circle | oil | TA |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | - | FSL/FNL | FEL/FWL | | - |
| | | FSL/FNL | FEL/FWL | *************************************** | |
| | | FSL/FNL | FEL/FWL | | _ |
| | | FSL/FNL | FEL/FWL | | |
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| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL _ | FEL/FWL | | RECEIVED |
| | | | | | - IUN 2 9 2011 |
| | | FSL/FNL _ | | | JUN Z 3 ZUII |
| parate sheet | t may be attached if necessary | | | | KCC WICHITA |

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| 24400 | |
|---|--|
| OPERATOR: License # 34408 | _ Well Location: |
| Name: Cisco Operating, LLC Address 1: 6900 N. Dallas Pkwy, Ste 740 | C _NW_SE _Sec. 19 _Twp. 33 _S. R. 34 East 🗵 West |
| Address 1: 6900 N. Dallas Pkwy, Ste 740 | County: SEWARD |
| Address 2: | Lease Name: GUTTRIDGE Well #: A-4 |
| City: Plano State: TX Zip: 75024 + | If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: |
| Phone: (214) 291-9987 Fax: (214) 291-9985 | - |
| Contact Person: Randall K. Click Phone: (214) 291-9987 Fax: (214) 291-9985 Email Address: rclick@ciscoenergyllc.com | - - |
| Surface Owner Information: Name: DEBRA HARRIS | When filing a Form T-1 involving multiple surface owners, attach an additional |
| Address 1: RT 1 BOX 157 | sheet listing all of the information to the left for each surface owner. Surface |
| Address 2: | owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. |
| Address 2: | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati | hodic Protection Borehole Intent), you must supply the surface owners and |
| the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered | |
| the KCC with a plat showing the predicted locations of lease roads, take are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). | hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. |
| the KCC with a plat showing the predicted locations of lease roads, the location of lease roads, the location of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling. | Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the powner(s). To mitigate the additional cost of the KCC performing this and fee, payable to the KCC, which is enclosed with this form. |
| the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling for choosing the second option, submit payment of the \$30.00 handling for choosing the second option, submit payment of the \$30.00 handling for the second option, submit payment of the \$30.00 handling for the second option, submit payment of the \$30.00 handling for the second option, submit payment of the second option. | Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the powner(s). To mitigate the additional cost of the KCC performing this ang fee, payable to the KCC, which is enclosed with this form. |
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