041911 Huxman_7.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer:
Oil Lease: No. of Oil Wells**	I V • V
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 108948/221710
Gas Gathering System:	Lease Name: HUXMAN 7
Saltwater Disposal Well - Permit No.:	
Spot Location: 660 feet from N / S Line	Legal Description of Lease:
1980 feet from E / 🗸 W Line	Legal Description of Lease.
Enhanced Recovery Project Permit No.:	NAOVEL I
Entire Project: Yes No	County: HASKELL
Number of Injection Wells **	Production Zone(s): LECOMPTON
Field Name: VICTORY	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling OP
Past Operator's License No. 34408 /	Contact Person: Randall K. Click
Past Operator's Name & Address:Cisco Operating, LLC	Phone: 214-291-9987
6900 N. Dallas Parkway, Ste 740, Plano, TX 75024	Date: 04/21/2011
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Title: President	Signature: 1
New Operator's License No. 34545	Contact Person: Edward L. Markwell III RECEIVED
New Operator's License No.	Phone: 405-232-0418 JUN 2 9 20
New Operator's Name & Address: ELM III Operating Company, LLC	Phone: 400 202 0470
PO Box 2446, Oklahoma City, OK 73101	Oil / Gas Purchaser: (CC WICH)
	Date:
Title: President	Signature: At Muchwell & Common Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR /D-4-//	PRODUCTION 10.05.11 UIC 10.51
Mail to: Past Operator New Opera	tor District

14/

Must Be Filed For All Wells

108948/221710 KDOR Lease No.: SE/4 14-T30S-R34W, VICTORY HUXMAN * Location: * Lease Name: Well Status (PROD/TA'D/Abandoned) Type of Well API No. (YR DRLD/PRE '67) Footage from Section Line Well No. (Oil/Gas/INJ/WSW) (i.e. FSL = Feet from South Line) TA **GAS** 1980 FEL)FWL 150813000830000 660 FEL/FWL FSL/FNL **FEL/FWL** FSL/FNL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL **FSL/FNL** FEL/FWL FSL/FNL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL **FEL/FWL** FSL/FNL **FSL/FNL** FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL **FEL/FWL** FSL/FNL **FEL/FWL** FSL/FNL FEL/FWL FSL/FNL FSL/FNL FEL/FWL RECEIVED -**FEL/FWL FSL/FNL** FEL/FWL JUN 2 9 2011 FSL/FNL **FEL/FWL** FSL/FNL KCC WICHITA

A separate sheet may be attached if necessary

FSL/FNL

FEL/FWL

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34408	Well Location:
Name: Cisco Operating, LLC Address 1: 6900 N. Dallas Pkwy, Ste 740	CSW_SE_Sec. 14 Twp. 30 S. R. 34 East X West
Address 1. 6900 N. Dallas Pkwy, Ste 740	County: HASKELL
Address 2	
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person:	
Contact Person: Randall K. Click Phone: (214) 291-9987 Fax: (214) 291-9985 Email Address: rclick@ciscoenergyllc.com	- -
Surface Owner Information: Name: Leathers Land Company Address 1: 3933 Spicewood Springs Rad ,#D Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: Auct 1 State: The Zip: 10151+	_
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads.	nthodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rem being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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KCC WICHITA