### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Med with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: May 25, 2011
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 115784
Gas Gathering System:	Lease Name: Light
Saltwater Disposal Well - Permit No.:	NE - SW - SW - NE Sec. 1 Twp. 24 R. 14 ✓ E W
Spot Location: feet from N / S Line	,
feet from E / W Line	Legal Description of Lease: S 1/2 of the NE 1/4
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Woodson
Number of Injection Wells**	Production Zone(s): Mississippi
Field Name: Winterschied	Injection Zone(s):
** Side Two Must Be Completed.	mjection zone(s).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling P &
Past Operator's License No. 8517	Contact Person: Beryl Aslock
Past Operator's Name & Address: Beryl Ashlock	Phone: 620-645-2217
Pt 1 Virgil KS 77870	Date: July 14, 2011
Kt i Vilgii, Ko 11010	Signature: Bank Cashlock
Title:	Signature: Duff A Ushlock
New Operator's License No	Contact Person: Greg Lair
New Operator's Name & Address: Piqua Petro Inc	Phone: 620-433-0099 RECEIVED
1331 Xylan Rd	
	Oil / Gas Purchaser: Macklaskey Oilfield Services AUG 0 5 20
Piqua, KS 66761	Date: July 14, 2011
Title: President	Signature: KCC WICHI
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	
	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
	PRODUCTION 10:18:11 UIC 10-17-11
Mail to: Past Operator New Operat	tor District



AMMED

#### Must Be Filed For All Wells

* Lease Name: Light		* Location: 1-24-14 E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-207-21164	2190	2230 Circle	Oil	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Administration to the second of the second o	
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	MR PROGRAM AND	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		AUG 0 5 2011
			FEL/FWL		KCC WICHITA
			FEL/FWL		
		FSI /FNI	FEL/FWI		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
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KCC WICHITA

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 30345	Well Location:
Name: Piqua Petro Inc. Address 1: 1331 Xylan Rd	NE SW NE Sec. 1 Twp. 24 S. R. 14 X East West
Address 1: 1331 Xylan Rd	County: Woodson
Address 2:	Lease Name: Light Well #: 1
City: Piqua State: KS Zip: 66761 +	If filing a Form T-1 for multiple wolle on a logge enter the level described
Contact Person: Greg Lair	the lease below:
Phone: ( 620 ) 433-0099 Fax: ( )	
Email Address:	
Surface Owner Information:  Name: Bruce Light C/O Frida Light	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 307 N Green	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	
Yates Center KS 66783	The property was the boding trouburd.
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa	(Cathodic Protection Borehole Intent), you must supply the surface owners and
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If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be en.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or we	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat attered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filled is a Form C-1 or Form CB-1.
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roatere preliminary non-binding estimates. The locations may be entered to be of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or work CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface.	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat attered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1.
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