052711 Max Roberts INJ.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable boxes.	ted with this form.
Oil Lease: No. of Oil Wells 15 / O oi/ ++	Effective Date of Transfer: May 27, 2004 2011
Gas Lease: No. of Gas Wells ***	KS Dept of Revenue Lease No.: 114149
Gas Gathering System:	Lease Name: Max Roberts
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NW4, NE4, NE4, NE4, NW4 Less Rd
✓ Enhanced Recovery Project Permit No.: E-19,976	
Entire Project: Yes No	County: Neosho
Number of Injection Wells **	Production Zone(s): Bartlesville
Field Name: Erie	Dadlas, illa
** Side Two Must Be Completed.	Injection Zone(s): Bartlesville
Surface Pit Permit No.:	feet from N/ S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
	Jordan Wilson
Past Operator's License No. 33181 /	Contact Person: Jordan Wilson
Past Operator's Name & Address: J.W. Oil, LLC	Phone: 918-331-6530
414 SE Washington Blvd Bartlesville, OK 74006	Date: 5-26-2011
Title: Owner/Operator	Signature: And Nature RECEIVED
***************************************	HIN 0.8 2011
New Operator's License No	Contact Person: Charles E See
New Operator's Name & Address: SEE Oil	Phone: 620-754-3939 KCC WICHITA
315 N Washington, Stark, KS 66775	
- To N Washington, Olars, NO 00770	Oil / Gas Purchaser: Pacer Energy
	Date: 5-27-2011
Title: Owner/Operator	Signature: Kaulio ESIK
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
See Charles E dba See Oil is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: F-19,976 Recommended action: Violations	permitted by No.:
Need U3C for 2003-200	
Date: 10-14-11 (hours & Front)	Date:
Authorized Signature	Authorized Signature
	PRODUCTION 10:20:11 UIC 10-14-1
Mail to: Past Operator 0-14-1 New Operator	or $10-14-11$ District $10-19-11$ (3)

Side Two

Must Be Filed For All Wells

KDOR Lease No.:	114149	14		

* Lease Name:	Max Roberts		* Location: S	ec 30 Twp 28 R20E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-133-21018 🗸	4800 FSD/FNL	1960 FEUFWL	Oil	Prod
2	15-133-21056-00-0	4880 FSI) FNL	1485 FBL/FWL	lnj	Active
3	15-133-21071	4650 SI)/FNL	1960 FELFWL	Oil	Prod
4	15-133-21072	4580 FSI FNL	1960 EELFWL	Oil	Prod
5	15-133-2114-00-01	4610 (SU)FNL	1635 (EDFWL	<u>Inj</u>	Active
6	15-133-21123	4380 FS /FNL	1960 (FEL)FWL	Oil	Shut In
7	15-133-21167	4570 (FSL)FNL	2015 FEDFWL	Oil	Prod
8	15-133-21359	4500 FS)/FNL	2340 (EI)FWL	Oil	Prod
9	15-133-21360	4460 (FS) JFNL	2290 ED/FWL	Oil	Prod
10	15-133-21361 [/]	4815 (SI)FNL	3800 ENFWL	Oil	Shut IN
11	<u>15-133-21377√</u>	4650 (FSI)/FNL	3900 FEVFWL	Oil	Prod
12	15-133-21422-00-0	4815 (SI)FNL	3795 EL/FWL	Inj	Active
13	15-133-21423-00-01	5115 SI/FNL	3795 (FE)FWL	<u>Inj</u>	Active
14	15-133-21826-00-01v	4380 (SL)FNL	3580 ELFWL	lnj	Active
15	15-133-21827-⁄	4500 FSI)FNL	3495 FED/FWL	Oil	Prod
19	15-133-25152-00-01	4770 (FS)/FNL	3405 FEDFWL	<u>Inj</u>	Active
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		- JUN 0 8 2011
		FSL/FNL	FEL/FWL	***	KCC WICHITA
		FSL/FNL	FEL/FWL		KCC MICHILY
		FSL/FNL	FEL/FWL		and the second s

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Fifled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32723	Well Location:
Name: Charles E. See dba See Oil	
Address 1: P.O.Box 97	County: Neosho
Address 2: 315 N. Washington	Lease Name: Well #:
City: Stark State: Ks. Zip: 66775 + 0097	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Charles E. See	the lease below:
Phone: (620) 754-3939 Fax: ()	Sec 30 Twp 28 R 20
Email Address:	_
Surface Owner Information:	
Name: Max Roberts Address 1: 602 N. Wood	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 602 N. Wood	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
State: Ks. Zip: 66733 + State:	 thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, t	 thodic Protection Borehole Intent), you must supply the surface owners and
State: Ks. Zip: 66733 + State:	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this
State: Ks. Zip: 66733 + State:	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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RECEIVED

JUN 08 2011

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA